

OPTIMISING RUSSIAN NATURAL GAS

Reform and Climate Policy Oil & Gas: Global Market Status and Case Study of Methane Recovery Opportunities in Russia

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RUSSIAN

NATURAL

GAS

Reform and

Climate Policy



International Energy Agency

Created in 1973; currently 26 Member Countries Goals:

- energy security
- environmental protection
 - economic growth

Activities:

- co-ordinates efforts to ensure energy security
- compiles energy statistics
- conducts policy analysis
- reviews energy policies & programs
- convenes, mobilizes science & technology experts















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Reference Scenario: World Primary Energy Demand



Global demand grows by more than half over the next quarter of a century, with coal use rising most in absolute terms



Reference Scenario: Incremental World Primary Energy Demand



Fossil fuels account for most of the increase in global energy demand between now & 2030



Reference Scenario: Primary Energy Demand by Region



World oil demand grows by just over half between 2004 and 2030, with 70% of the increase coming from developing countries

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Reference Scenario: World Primary Oil Supply



OPEC takes the lion's share of oil market growth as conventional non-OPEC production peaks, but non-conventional oil plays a growing role

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Reform and Climate Policy Increasing import dependence
 Recent supply problems
 Need to develop/strengthen emergency measures, including strategic stocks

LNG grows rapidly, but used in OECD

- Every OECD region imports more gas
 - North America and Japan import more LNG

Europe imports by pipeline and LNG

 A global gas market expected by 2015
 Improving the EE of gas production, T&D part of the solution



Russia: Challenge and Opportunity



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Potential Savings in Russia



Annual savings could be <u>at least</u> 30 BCM (over 20% of Russian exports to OECD Europe)



Russia's Gas Transmission Sector

High emissions

- Compressor stations
- Under-investment during transition period

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Reform and Climate Policy Gazprom: 5-10 bcm annual savings by 2012

Carbon finance could favour use of BAT

Many low-cost maintenance & repair technologies and practices



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High methane emissions, but high uncertainty

- Lack of meters, information and studies
- Financial difficulties during transition period
- Huge potential for reductions of losses
 Gas savings over 3 bcm per year (50 MtCO₂e)

Small-scale relative to transmission

- Economically attractive, but dispersed
- Transaction costs could hinder investments



Russia officially reports flaring of 15 bcm

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Reform and Climate Policy Barriers to reduce gas flaring in Russia
 Access to gas processing and transmission
 Low domestic gas prices

Progress may be ahead...

- New methane fees
- President Putin's April 2007 announcement
- Carbon finance can enhance economics

Need for more transparency globally



IEA / NOAA Satellite Image: W Siberia

Preliminary estimates indicate flaring of 60 bcm
 Uncertainty (technical / environmental factors)

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More data is needed in Russia / globally © OECD/IEA - 2007



Low domestic gas price

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Gas transmission and gas flaring

- Lack of true third party access
- Uneconomic terms provided by Gazprom
- Lack of capacity to monitor and enforce

Gas distribution

- Tariff and ownership structure
- Lack of metering equipment
- Project size and lack of expertise



IEA's Work in Energy Sector Methane Recovery

- Collaborating with the Methane–to–Markets Initiative
- Global analysis on costs and benefits
 - ETP 2008 publication chapter
 - Contribution of energy sector CH₄ to future CO₂ mitigation, energy technology scenarios
 - WEO 2008: will include non-CO₂ gases for the first time
- **IEA Information Papers in 2008:**
 - China: coal mine methane
 - Russia: oil & gas methane recovery opportunities
 - India: landfill methane
- Outreach
 - IEA network engagement in key countries with large energy sector CH₄ emissions: China, India, Russia

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For More Information

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