Methane to Markets

Practical Challenges In Producing Carbon Emission Reduction Credits From Landfills In The Developing World Steven M. Hamilton, R.E.P. SCS ENERGY On behalf of U.S. Environmental Protection Agency Landfill Methane Outreach Program



Presentation Outline

- Review of the Kyoto Protocol and the Clean Development Mechanism (CDM)
- Current CDM landfill gas projects
- Challenges encountered
- Recommendations





- 1992 The United Nations adopted the United Nations Framework Convention on Climate Change (UNFCCC)
- 1994 The UNFCCC entered into force
- 1997 The Kyoto Protocol adopted
- 2005 The Kyoto Protocol entered into force





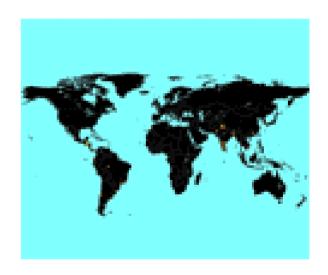
UNFCCC

- Addresses human-caused impacts on Global Climate Change
- Objective is to stabilize Greenhouse Gas (GHG) concentrations in the atmosphere within a time-frame
- Puts the lion's share of the responsibility on the "rich" nations
- Was ratified by 189 nations



Kyoto Protocol

- Sets legally binding targets and timetables for developed nations to cut GHG emissions
- Establishes mechanisms, including the CDM for developed nations to achieve the cuts
- Has been ratified by 175 nations as of August 30, 2007





- Clean Development Mechanism (CDM)
 - Provides a "Cap & Trade" structure for developed nations to achieve GHG emission reduction targets and timetables by financing or developing GHG emission reduction projects in developing nations
 - Establishes systems for registering, verifying, and trading Certified Emission Reduction (CER) credits



- Clean Development Mechanism (CDM)
 - Responsibility for CER registration, verification, and certification is to be assumed by a "Designated National Authority (DNA)" in each developing nation
 - In August 2007, projects that have passed development, third party validation, and CDM Executive Board registration were attracting a wide range of prices between €8 and €15 per CER



Current CDM Projects

- As of August 30, 2007
 - 765 CDM projects have been registered worldwide
 - These projects are projected to produce >1,020,000,000 CERs through December 31, 2012



Current Landfill Gas CDM Projects

- As of August 30, 2007
 - 54 of the registered
 CDM projects are LFG
 based with a total of
 16,217,209 projected
 average annual CERs
 - An additional seven
 LFG projects with a total of 787,722
 projected average annual CERs are requesting registration





Current CDM Projects

- As of August 30, 2007
 - 76,068,517 CERs
 have been issued
 - 2.36% of these have been from LFG CDM projects (1,795,102 CERs)







- As of August 30, 2007
 - LFG CDM project monitoring reports are available from 16 sites
 - Actual emissions certified are 5% to 109% of those projected



Predicted vs. Actual Recovery: 18 CDM and JI Projects

Year	Number of Projects Reporting	Average of Individual Projects' Performance (%)	Sum of Predicted LFG Recovery (m ³ /hr)	Sum of Actual LFG Recovery (m ³ /hr)	Actual LFG Recovery / Predicted LFG Recovery (%)
2003	1	59.9%	558	334	59.9%
2004	3	61.5%	23,655	13,308	56.3%
2005	9	63.8%	52,028	20,613	39.6%
2006	15	40.5%	60,239	17,809	29.6%
2007	8	59.7%	59,327	31,889	53.8%
Averages	7.2	52.9%	195,807	83,953	42.9%



Range of Actual % of Projected Recovery

Year	Number of Projects Reporting	<25%	25%-49%	50%-74%	75%-100%	>100%
2003	1	0	0	1	0	0
2004	3	1	0	1	1	0
2005	9	2	2	1	3	1
2006	15	8	1	3	2	1
2007	8	2	1	3	0	2
Sum	36	13	4	9	6	4



Institutional/Political

Technical







- Institutional/Political
 - The CDM process itself
 - Securing the "rights" to the project



- The CDM Process Itself
 - Formalized, rigid process
 - Additionality
 - Limited time period in which to recoup investment



The CDM Process Itself

- Projects have been registered in 20 countries, but many nations have been slow in implementing the process
- 32 of the 54 registered LFG CDM projects are in just 4 countries Brazil (14), Chile (7),
 Argentina (6), and & China (5)



- Securing the Gas Rights
 - Unclear ownership
 - Unduly high expectations by landfill owners
 - Arduous or unclear procurement procedures







Institutional/Political Result

 The result is to further shorten the already limited time period to recoup investment and decrease the likelihood that the project will ever be built



Technical

- Over estimating recoverable landfill gas
- Inadequate or sub-par system design
- Incomplete system installation
- Poor system operations
 & maintenance
- Interference by scavengers





- Over Estimating Recoverable Landfill Gas
 - The US EPA LANDGEM model estimates gas generation - not recovery
 - Many site-specific conditions will impact recovery



Over Estimating Recoverable Landfill Gas

- Finding reliable input data
 - Waste characterization
 - Waste disposal history
 - Projected future waste receipts



Garbage in = Garbage out!



Accounting for Site Conditions in Developing Countries

- Site conditions that limit biogas recovery rates:
 - Shallow waste depth, poor compaction, limited soil cover
 - Poor drainage, high rainfall, leachate accumulation
 - Fires, waste pickers, security
 - Problems with collection system design and/or operations
 - Delays in wellfield installation in active cells



Collection Efficiency Adjustments

- Evaluate collection system efficiency based on a checklist of site conditions that maximize recovery:
 - 1. Some degree of managed placement of waste, waste compaction, and grading
 - 2. Waste depths of at least 10 m, preferably >20 m
 - 3. Daily or at least weekly soil cover placed on deposited refuse
 - 4. Final cover placed in areas that stop receiving waste
 - 5. Composite bottom liner consisting of plastic layer over 2 feet (0.6 meter) of clay or similar material
 - 6. Leachate levels maintained near bottom of landfill
- Adjust collection efficiency to account for coverage factor
 - % of waste volume (area covered) with functioning extraction wells



Maximum Achievable Collection Efficiencies

- Engineered and sanitary landfills: ~60-90%
- Open and managed dump sites: ~30-60%





Methane Correction Factor

- Evaluate site conditions to estimate "Methane Correction Factor" (MCF) adjustment for aerobic decay:
 - Unmanaged disposal sites < 5 m = 0.4
 - Unmanaged disposal sites > 5 m = 0.8
 - Managed disposal sites = 1.0
 - Semi-aerobic landfill = 0.5
 - Uncategorized site type = 0.6

*Based on IPPC, 2006. Table 3.1, SWDS Classification and Methane Correction Factor (MCF).



Poor System Design

- "Watering-in" of wells and collection system
- Pulling air through landfill cover
- System components settle or break apart
- Corrosion and siloxane
 build-up on system
 components







Other Technical

- Incomplete system installation
- Poor system operations & maintenance
- Scavengers



Technical Issues Results

- If you over-estimate the recoverable gas you will never meet your investment expectations
- If you have poor design, operations, etc. you will collect even less of the recoverable gas that already is constrained by site-specific factors



Recommendations

For Landfill Owners

- Be realistic there is a lot of risk in these projects for the investor - they are not gold mines!
- Simplify and speed up procurement processes
- Help your investor implement the project in any way you can – don't be an impediment
- The sooner the investor makes money the sooner you will!



Recommendations

For Investors

- Go in with your eyes open!
- Be realistic about project revenues and costs
- Be realistic about project implementation schedules
- Run financial sensitivity scenarios so you know
 if you can live with less than ideal results
- Walk away from deals that are burdened by too much uncertainty