

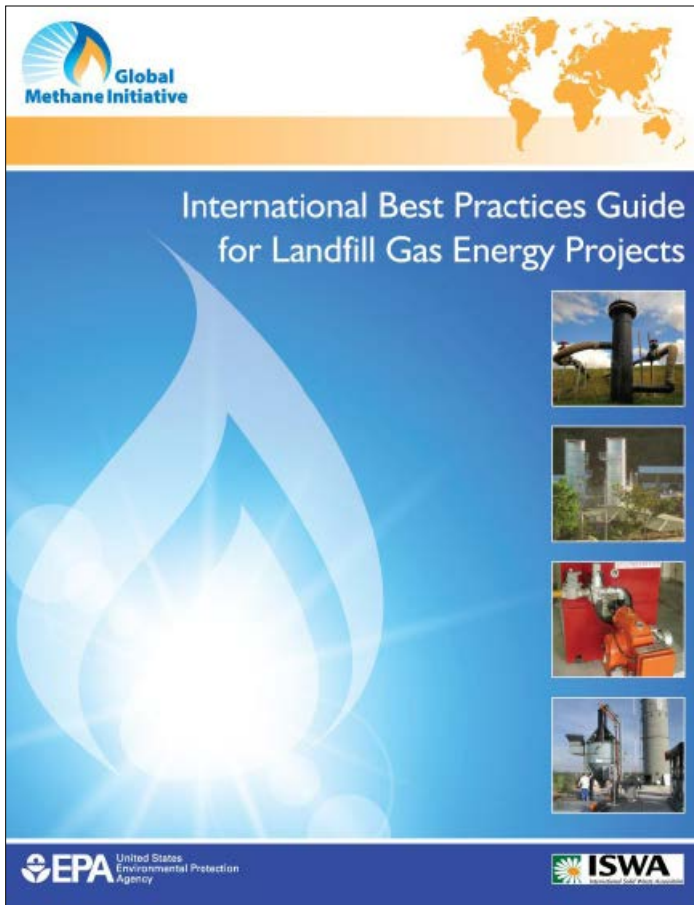
# *Best Practices to Select Internal Combustion Engines and Maximize the Success of Methane to Electricity Projects*

Mauricio Lopez  
Electric Power Gas Division  
Caterpillar, Inc.

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Vancouver, Canada



# Objective



- This presentation is an add-on companion to GMI's Best Practices.
- Provides four additional practices for better decisions in methane to electricity projects.
- Applies to all segments (Ag, Waste Water, etc.)



# Agenda

1. Engine Technology
2. Gas Contamination
3. Engine Installation
4. Engine Maintenance & Operations (M&O) Costs.



# 1. Engine Technology

High Efficiency v. High Robustness

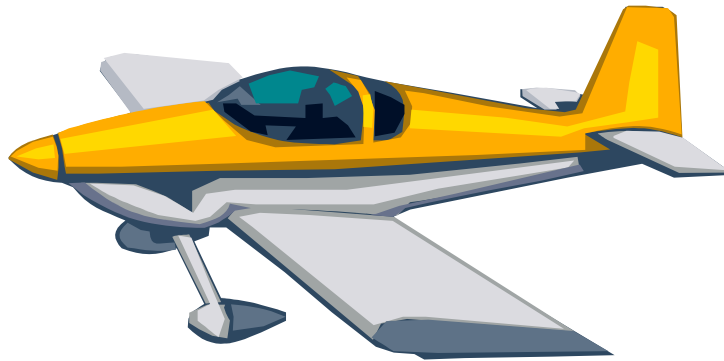
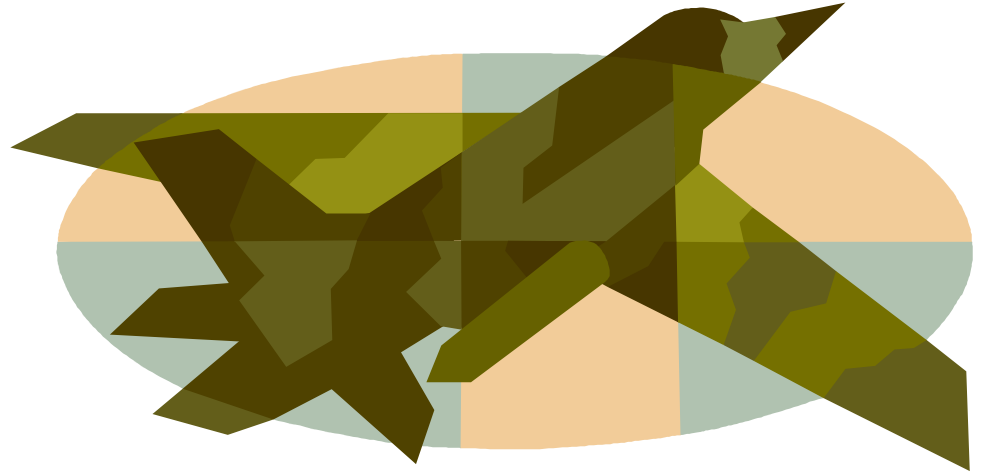
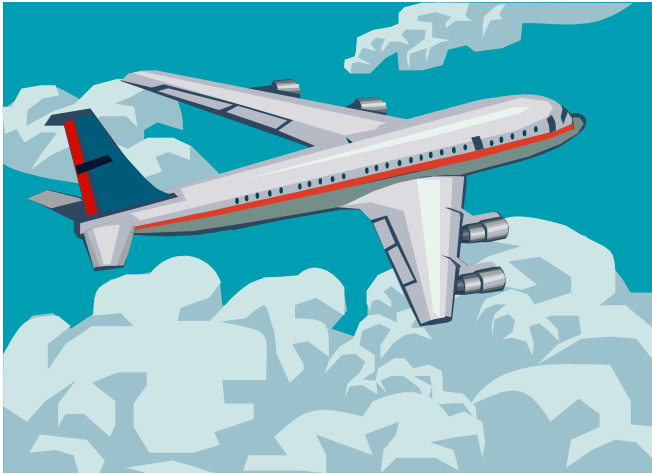


# Internal Combustion Engine

- Invented by N. Otto, 1876
  - Traditional four-stroke cycle
- Improved by R. Miller, 1957
  - Changes valve timing, fuel mixture 'supercharged'
  - Manages higher pressure inside the cylinders
  - Inherently more efficient
  - Requires closer control of air inlet temperature, fuel contamination, tolerances.



# Which Technical Design Is Better?



It depends ....



# Engine Design Trade-Off



## High Robustness Engines (Traditional *Otto, non-Miller*)

CAPEX  OPEX 

- Accept higher siloxane and H<sub>2</sub>S contamination
- Efficiency below 40%
- Dirty gas forces more oil changes, higher M&O cost
- Excellent for: 'dirty' gas, worst-case ambient swings & quicker load response

## High Efficiency Engines (*Miller Cycle*)

CAPEX  OPEX 

- Usually require costly siloxane & H<sub>2</sub>S removal
- Efficiency above 40%
- Lower M&O costs due to cleaner gas
- Excellent for: 'clean' gas, controlled environments, average load demands



# Engine Technology Best Practice



- Run two separate economic evaluations of your methane to electricity project:
  - Scenario A: high efficiency engine (Miller)
  - Scenario B: high robustness engine (non-Miller)
- Include in your evaluation:
  - CAPEX: cost of siloxane and H<sub>2</sub>S removal equipment required by high efficiency engine
  - OPEX: additional M&O for siloxane/H<sub>2</sub>S removal units
  - Risk Factors: if cleaning equipment fails or under-perform, high efficiency engine will be quickly damaged





## 2. Gas Contamination

Removing Siloxanes and H<sub>2</sub>S



# Why Siloxane and H<sub>2</sub>S?

- Siloxanes
  - Present in cosmetics, shampoo, detergents
  - Transform during combustion to SiO<sub>2</sub>. Sand in the engine!
- H<sub>2</sub>S (Hydrogen Sulphide)
  - Combusts to SO<sub>2</sub> and H<sub>2</sub>O. Further transform to sulphurous/sulphuric acid.
  - Corrosion



# Fuel Specification Guidelines

- All Manufacturers have guidelines for maximum fuel contamination. Warranty depends on compliance.
- Miller engine users strongly advised to stay within the limits of the 'clean biogas' definition

Sample Recommendation for Optimal Engine Application \*Based on 500 Btu/scf Fuel

Fuel Contaminant	Non-Miller Engine		Miller Engine	
	µg/Btu of Fuel	Approx. PPM*	µg/Btu of Fuel	Approx. PPM*
Halides (as Cl)	20	230	0.55	7
Sulfur (as H <sub>2</sub> S)	60	730	12.2	155
Siloxanes (as Si)	0.6	9.0	0.11	1.6
Ammonia	2.96	72	0.17	4



# Economics of Siloxane Removal

- Recent 12MW LFGE project (6 engines)
  - Siloxane removal unit added 25% extra cost
- Recent 1-2MW quotes
  - 50-100% added cost.
- 1 MW and below
  - Siloxane removal costs as much as the engine!
- Cost becomes manageable if project is very large



# 3. Engine Installation Options

Building v. Container



# Container



# Building



# Engine Installation Trade-Off



## Building Installation

- Ample space for service personnel, cranes for safe lifting of heavy parts, controls & storage rooms
- Economies of scale for multi-engine buildings
- Easier to manage dust contamination and air inlet temperatures

## Container Installation

- Restricted access and work space, more time & money on service steps
- Fast deployment, easier to quickly add or remove units
- Easier to obtain bank loans
- High reliability: complex systems integrated by engine manufacturer



# 4. Better Estimation of M&O Costs





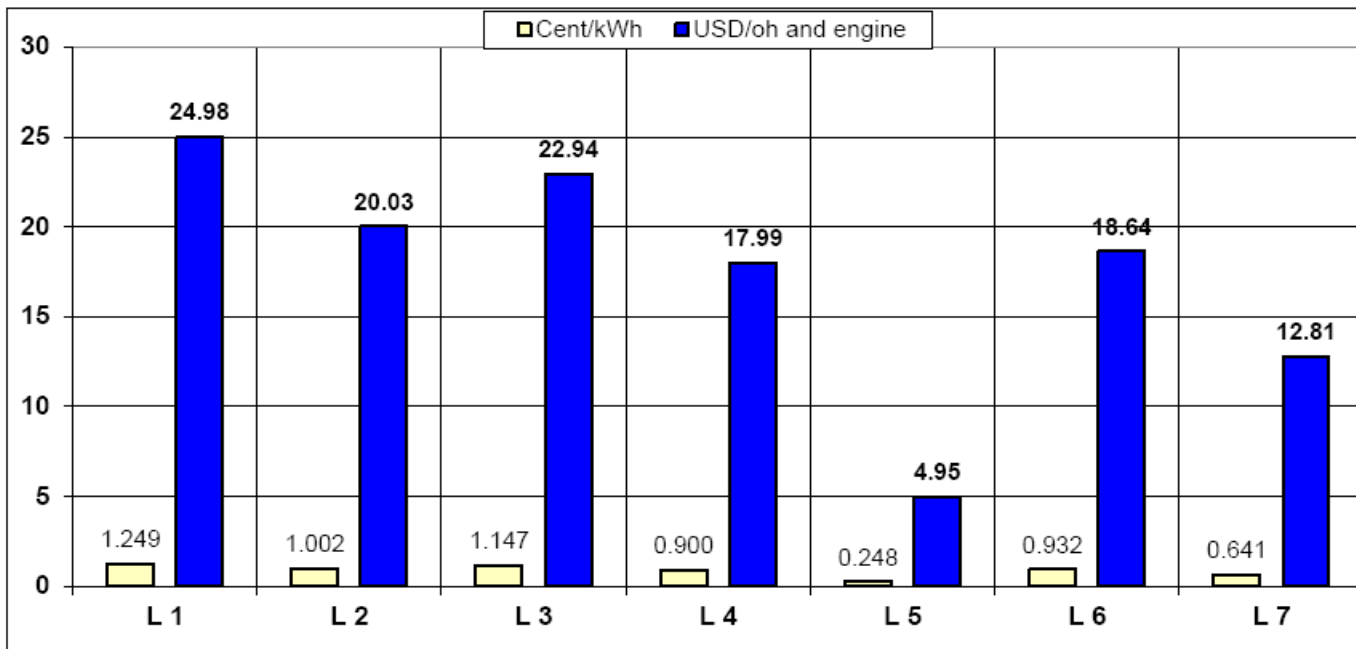
# Estimating Maintenance & Operation Costs

- Most financial evaluation tools use just one number for the M&O cost of a generator set
- Comparison of costs may not be appropriate without knowing the different elements that went into the M&O number
- Potential customers need to request separate estimates for different combinations of service
  - Window of time used for calculations is critical
  - Gas type used for calculations also critical



# Cost per kWh, Cost per Running Hour

	Customer		Engine type
	System		Running time per engine and year
2	Gas type	8,000 Bh/oh	Start of calculation
1	Number of engines	0 Bh/oh	End of calculation
2,000 kW	El. power per engine	64,000 Bh/oh	years
		8	



- L1-L7 are lists of different service alternatives



# Need to Break Down O&M Elements

Service list		(L1 - L7)	L1	L2	L3	L4	L5	L6	L7
Engine	4 x E10		✗	✗	✗	✗		✗	✗
	16 x E30		✗	✗	✗	✗		✗	✗
	12 x E40		✗	✗	✗	✗		✗	✗
	2 x E50		✗	✗	✗	✗		✗	✗
	1 x E60		✗	✗	✗	✗		✗	✗
	1 x E70		✗		✗		✗	✗	
	4 x TC01		✗	✗	✗	✗		✗	✗
	1 x TC02		✗	✗	✗	✗		✗	✗
	0 x Z01								
Var. unsch. spare parts per engine and year.			✗	✗	✗	✗		✗	
unscheduled assignments (wage)			✗	✗	✗	✗		✗	
Exhaust Heat Exchanger inspection			✗	✗					
EGHE repairs			✗	✗					
Silencer inspection			✗	✗					
Silencer repairs			✗	✗					
Oxicat inspection			✗	✗					
Oxicat renewing			✗	✗					
Cooling water pump inspection			✗	✗					
Cooling water pump repairs			✗	✗					
PHE, cooler inspection			✗	✗					
PHE, cooler repairs			✗	✗					
Batteries inspection			✗	✗	✗	✗		✗	✗
Batteries repairs			✗	✗	✗	✗		✗	✗
Gas control line inspection			✗	✗	✗	✗		✗	✗
Gas control line repairs			✗	✗	✗	✗		✗	✗
TEM, Switching system inspection			✗	✗	✗	✗		✗	✗
TEM, Switching system repairs			✗	✗	✗	✗		✗	✗
Generator inspection			✗	✗	✗	✗		✗	✗
Generator repairs			✗	✗	✗	✗		✗	✗
Pneumatics Inspection			✗	✗	✗	✗		✗	✗
Lube oil per engine			✗	✗	✗	✗			

## Included in cost?

- Lube oil?
- Major Overhaul?
- Electrical Items?
- Unscheduled Maintenance?
- System Auxiliaries?



# Thank You For Your Attention!

Mauricio Lopez

lopez\_mauricio\_a@cat.com

<http://www.catelectricpowerinfo.com/gas/>

