



Methane Projects barriers to development

G.A.S. Energietechnologie GmbH

Contents

Methan Resources



Coal Mine Gas

Landfill Gas



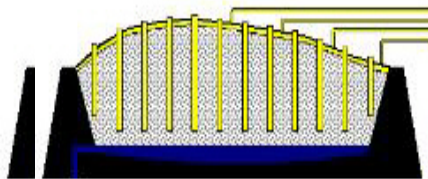
Bio Gas

Conclusion



Methane Resources

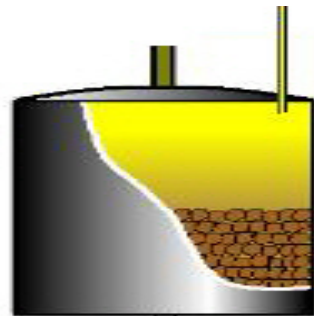
Landfill Gas



World Potential

9.000 MW_{el}

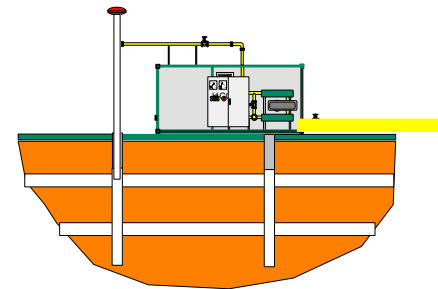
Sewage
Gas Biogas



Potential in EU

2.400 MW_{el}

Coal Mine Gas



World Potential

6.500 MW_{el}

Contents

Methan Resources



Coal Mine Gas

Landfill Gas



Bio Gas

Conclusion



Coal Mine Gas

Technological barriers

- gas availability & quality
- emerging technology on ventilation air methane (VAM)
- inefficient CMM drainage systems
- access to the grid

Commercial barriers

- electricity price
- gas ownership
- lack of financing

Political barriers

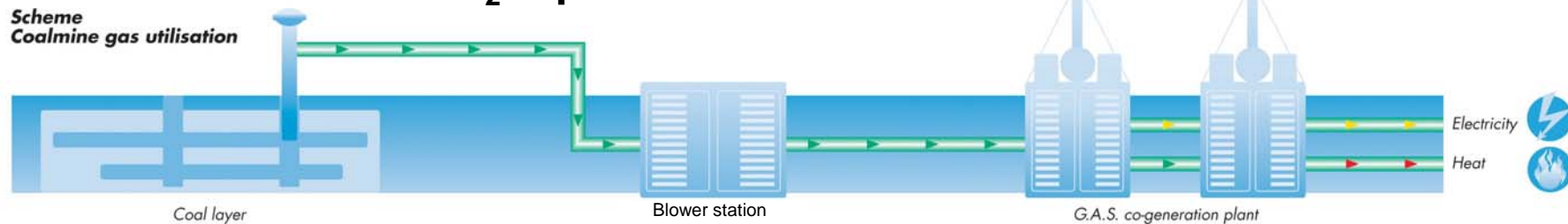
- support in CO₂ credit regulations
- support in legal structure
- approval mechanism
- foreign investment policy

Coal Mine Gas example

project	Kurl 3
location	Lünen, Germany
fuel	coal mine gas
commissioning	2002/2003
el. performance	4.074 kW _{el}
th. performance	- kW _{th}
energy for	appr. 10.000 households/a
emission reductions of	approx. 130.000 t/a CO ₂ -equivalents



Scheme
Coalmine gas utilisation



Contents

Methan Resources



Coal Mine Gas

Landfill Gas



Bio Gas

Conclusion



Landfill gas

Technological barriers

- quality of waste disposal system
 - gas collection system
 - collecting system for leakage
 - landfill covering and sealing
- gas quality
 - methane content
 - trace elements
 - gas treatment necessary

Landfill gas

Commercial barriers

- lack of financing
- size of the project
- electricity price (secured to financing period)

Political barriers

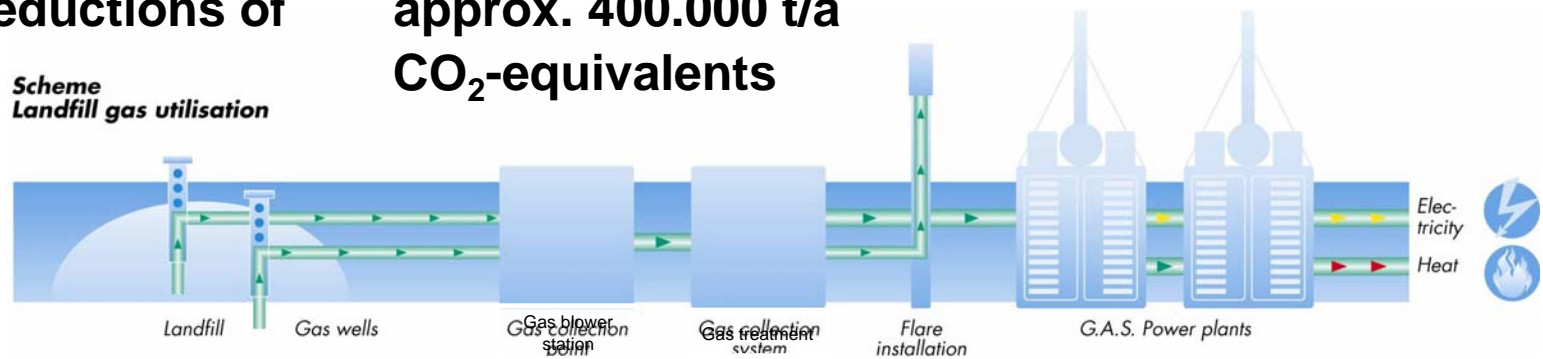
- legal transparency to the waste, energy and environmental issues
- support in CO₂-credits regulation
- foreign investment policy

Utilization – example: cogeneration units

project	Garraf
location	Barcelona (ES)
fuel	landfill gas
commissioning	2002/2003
el. performance	12.430 kW _{el}
th. performance	- kW _{th}
energy for	appr. 30.000 households/a
emission reductions of	approx. 400.000 t/a CO ₂ -equivalents



Scheme
Landfill gas utilisation



Contents

Methan Resources



Coal Mine Gas

Landfill Gas



Bio Gas

Conclusion



Sewage- / Biogas

Technical barriers

- logistics of biomass have to be secured for long period
- proven technology for fermentation

Commercial barriers

- feasibility due to project size
- price for biomass and electricity
(secured to financing period)

Political barriers

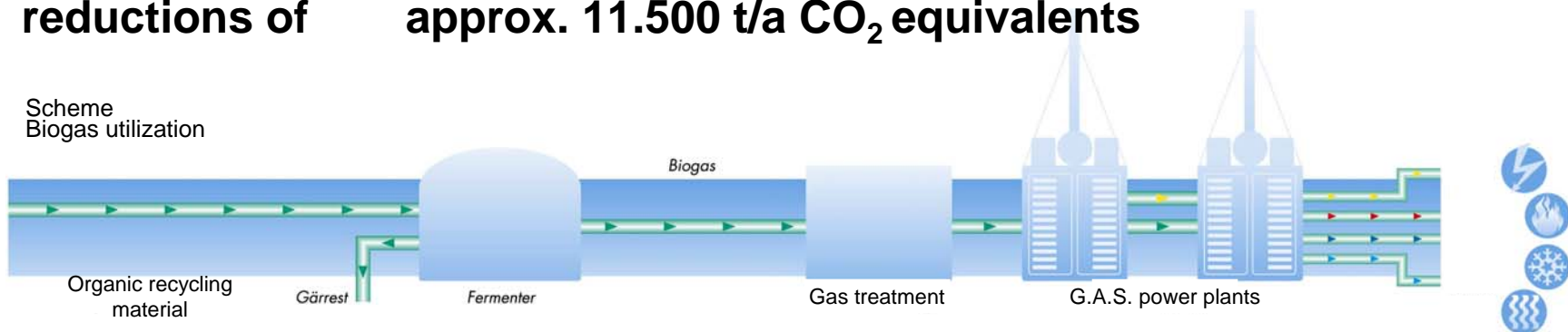
- clear structure for biomass / bio-waste management
- support in CO₂ credits regulation
- forcing investment policy

Utilization – example: cogeneration units

project	Lutosa
location	Leuze-en-Hainaut, Belgium
fuel	biogas
commissioning	2002
el. performance	2.500 kW_{el}
th. performance	3.300 kW_{th}
energy for	approx. 6.000 households/a
emission reductions of	approx. 11.500 t/a CO₂ equivalents



Scheme
Biogas utilization



Contents

Methan Resources



Coal Mine Gas

Landfill Gas



Bio Gas

Conclusion



Conclusion

- Technological barriers could be managed by technical systems (s.a. gas treatment, drainage system, etc.)
- Clear and stable conditions due to the financing period are necessary to overcome commercial barriers
- Countries are able to reduce political barriers by support in
 - foreign investments
 - CO₂ regulations
 - clear legal structures for methane projects

Thank you very much for your

kind attention!



Petro Sporer

p.sporer@g-a-s-energy.com