INTERNATIONAL ENERGY AGENCY



World Energy Outlook 2004

Marianne Haug Director – Energy Technology and R&D International Energy Agency

Methane to Markets Ministerial Meeting

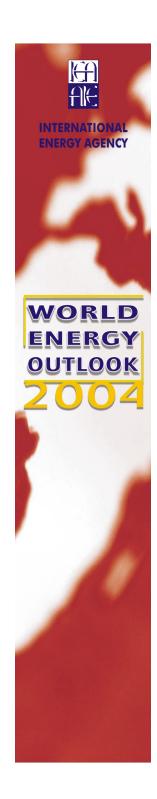
November 15-17, 2004, Washington DC



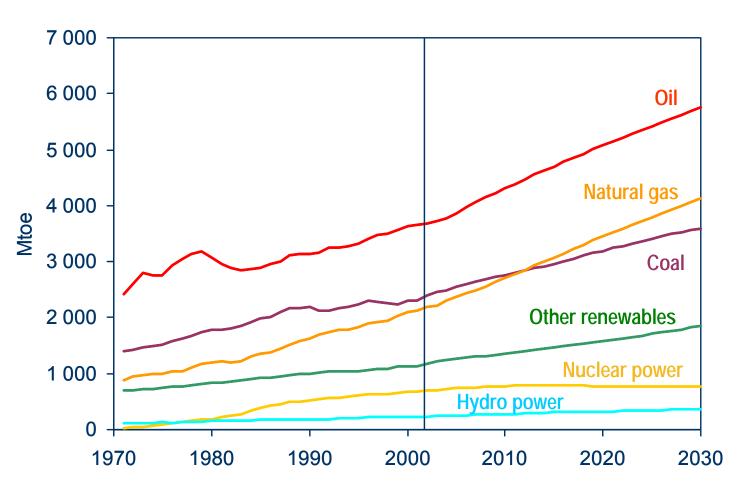
Energy Market Context

International energy markets in turmoil:

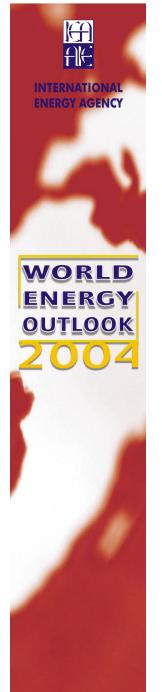
- Soaring demand and imports in China
- Heightened geo-political tensions in Middle East, West Africa, Russia and Venezuela
- Surging energy prices threatening economic growth
- Carbon-dioxide emissions rising rapidly
- Current market instability and uncertainties complicate preparation of long-term projections



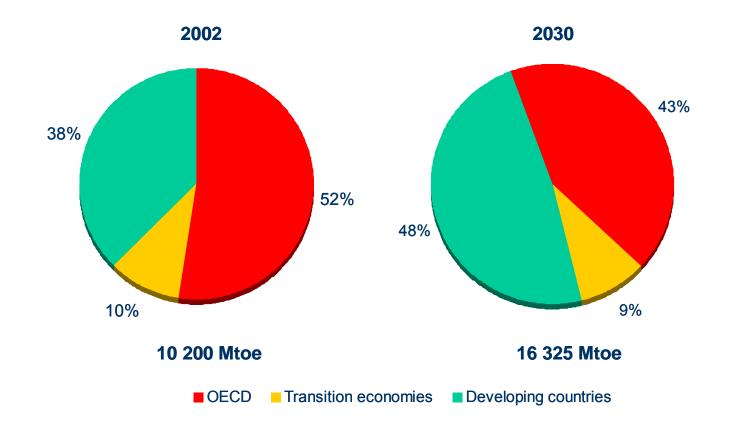
World Primary Energy Demand



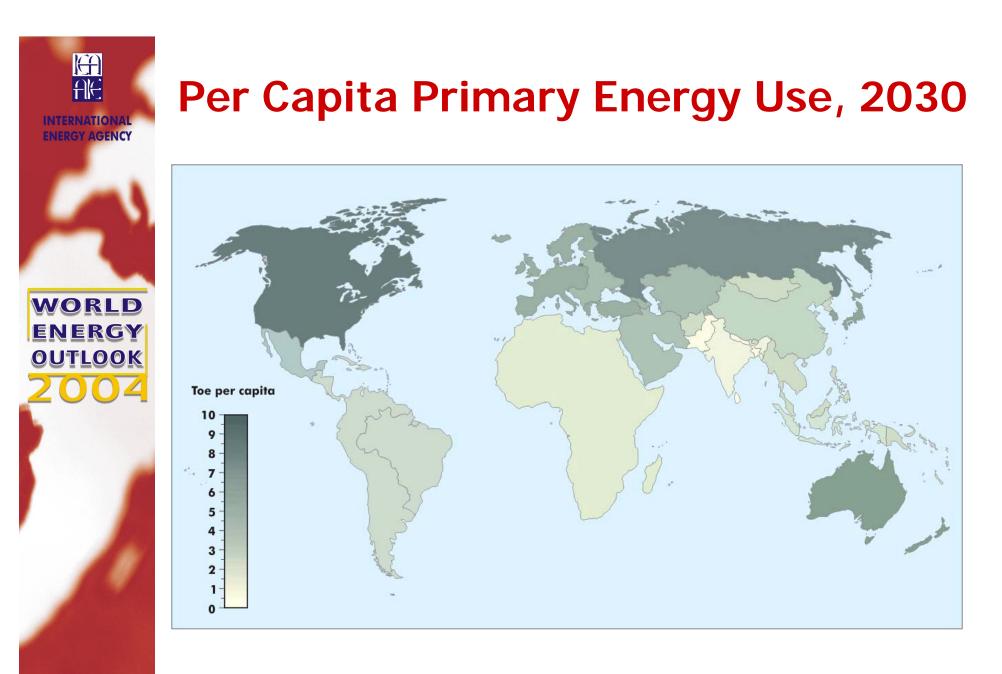
Fossil fuels will continue to dominate the global energy mix, while oil remains the leading fuel



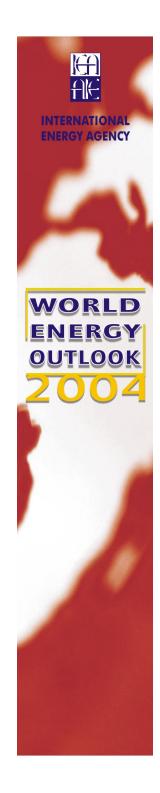
Regional Shares in World Primary Energy Demand



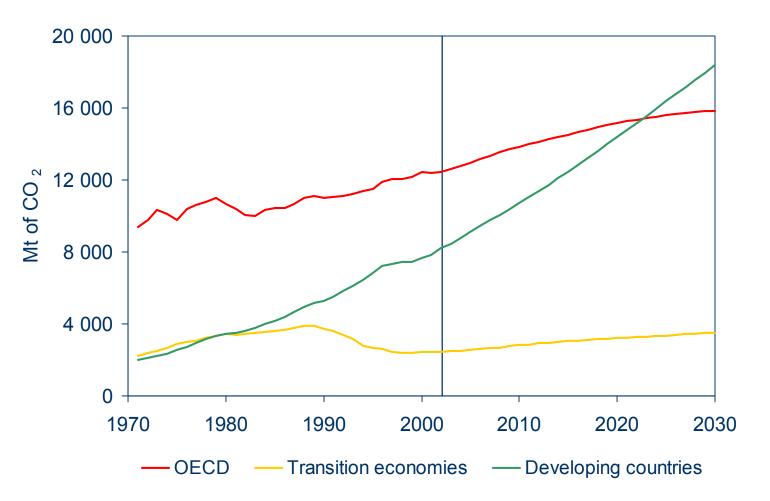
Two-thirds of the increase in world demand between 2002 and 2030 comes from developing countries, especially in Asia



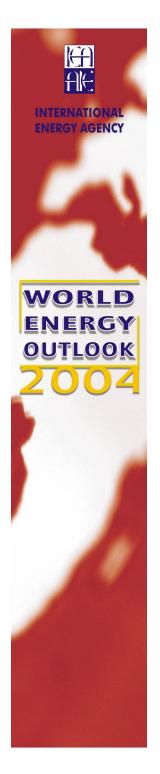
Per capita energy use remains far higher in Northern hemisphere, especially in North America and Russia



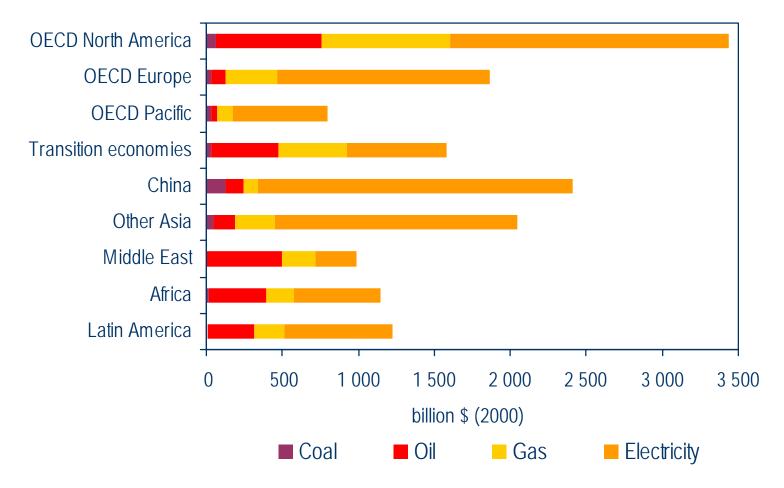
CO₂ Emissions, 1971-2030



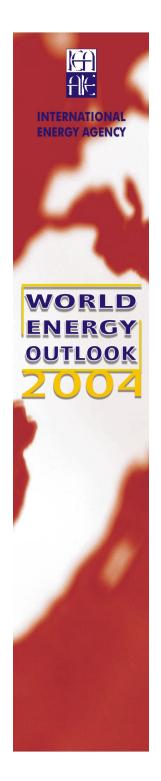
CO₂ emissions will increase fastest in developing countries, overtaking OECD in the 2020s



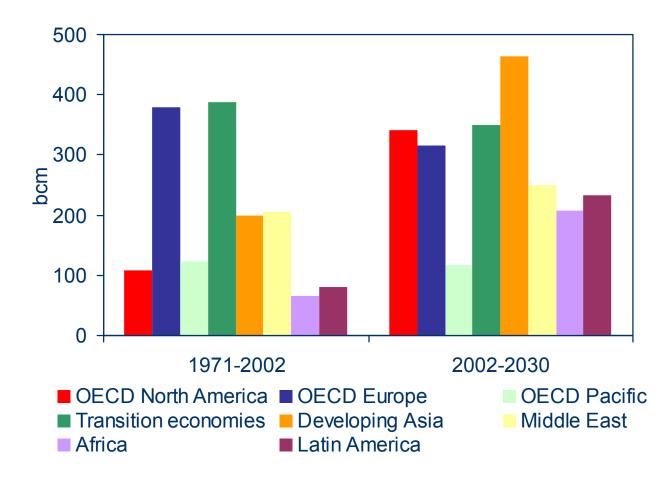
Cumulative Energy Investment, 2003-2030



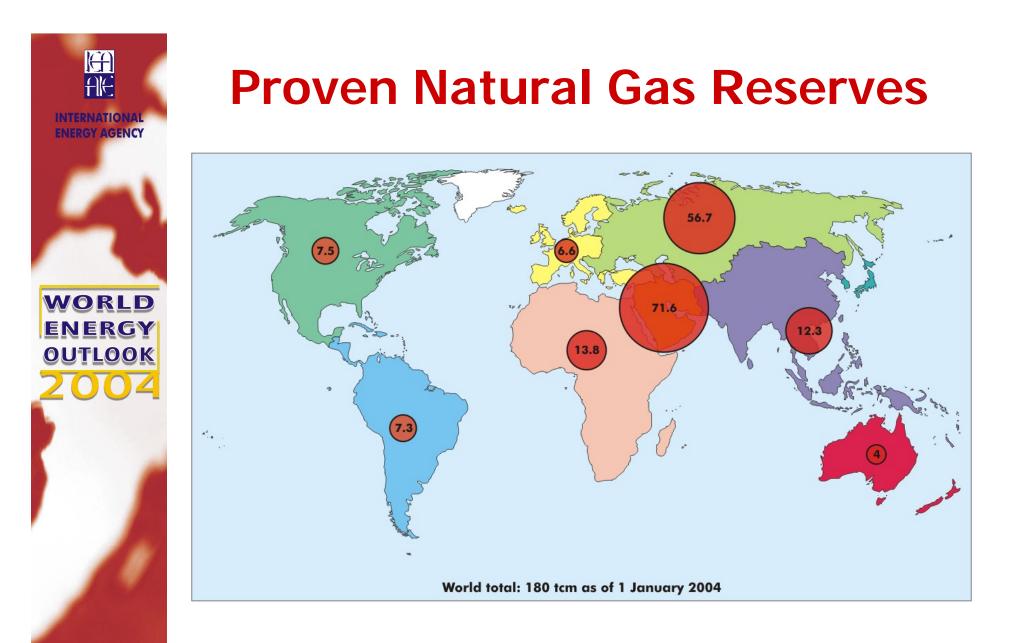
Power sector absorbs 62% of global energy investment in the period 2003-2030



Increase in World Primary Gas Demand by Major Region



Most regions see an acceleration in gas use, especially in developing Asia



Gas reserves, concentrated in the Middle East & the transition economies, are equal to 66 years of current production

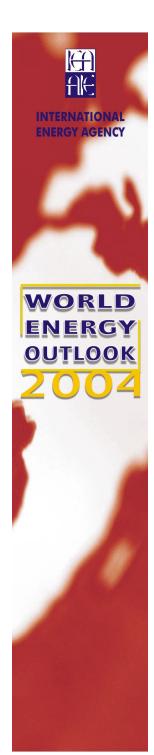


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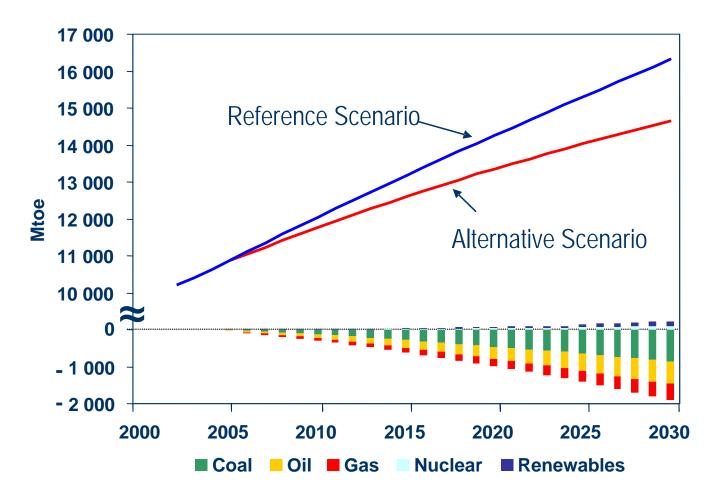
World Alternative Policy Scenario

Analyses impact of new environmental & energy-security policies worldwide

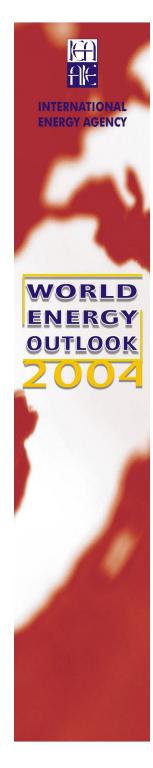
- > OECD: Policies currently under consideration
- Non-OECD: Also includes more rapid declines in energy intensity resulting from faster deployment of moreefficient technology
- Basic macroeconomic & population assumptions as for Reference Scenario, but energy prices change



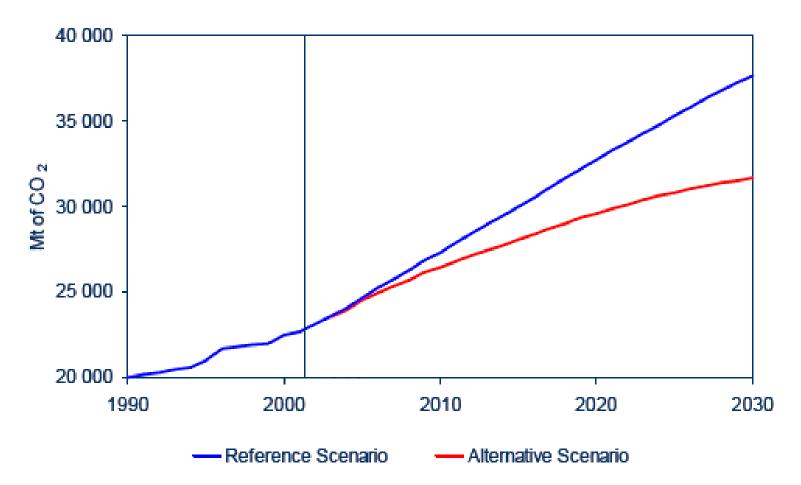
World Primary Energy Demand in Reference & Alternative Scenarios



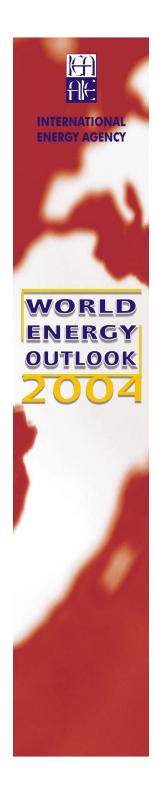
Coal demand falls most among fossil fuels, partially offset by more use of renewables



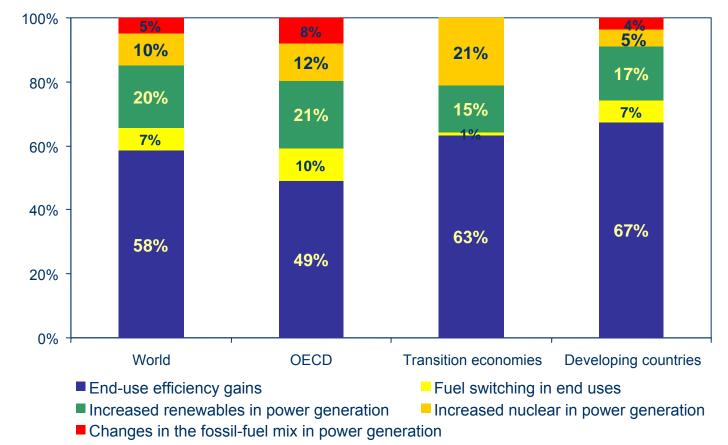
Global CO2 Emissions in the Reference & Alternative Scenarios



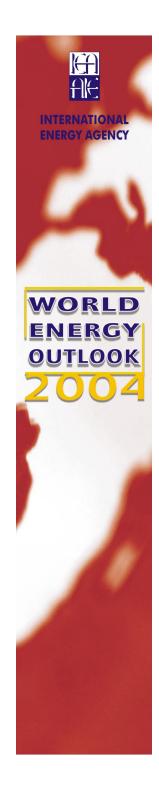
 CO_2 emissions are 16% less in the Alternative Scenario in 2030, a reduction of about 6 Gt of CO_2



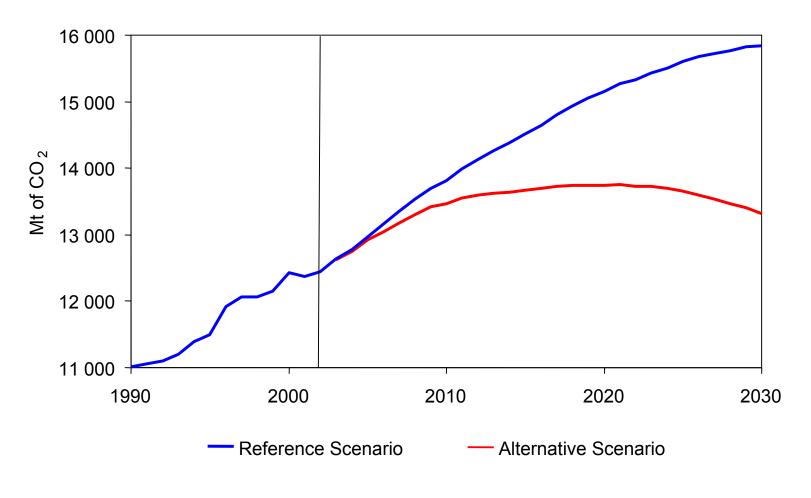
Contributory Factors in CO₂ Reduction Alternative vs Reference Scenario 2002-2030



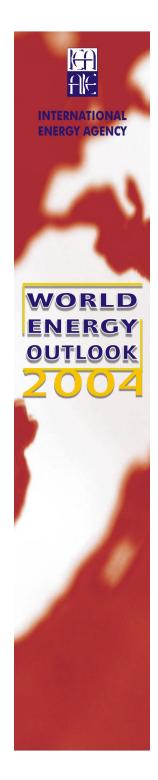
Improvements in end-use efficiency contribute for more than half of decrease in emissions, and renewables use for 20%



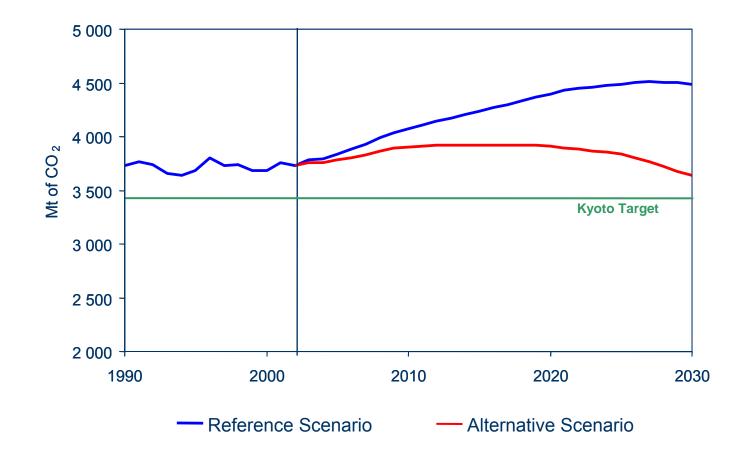
OECD CO₂ Emissions in the Reference & Alternative Scenarios



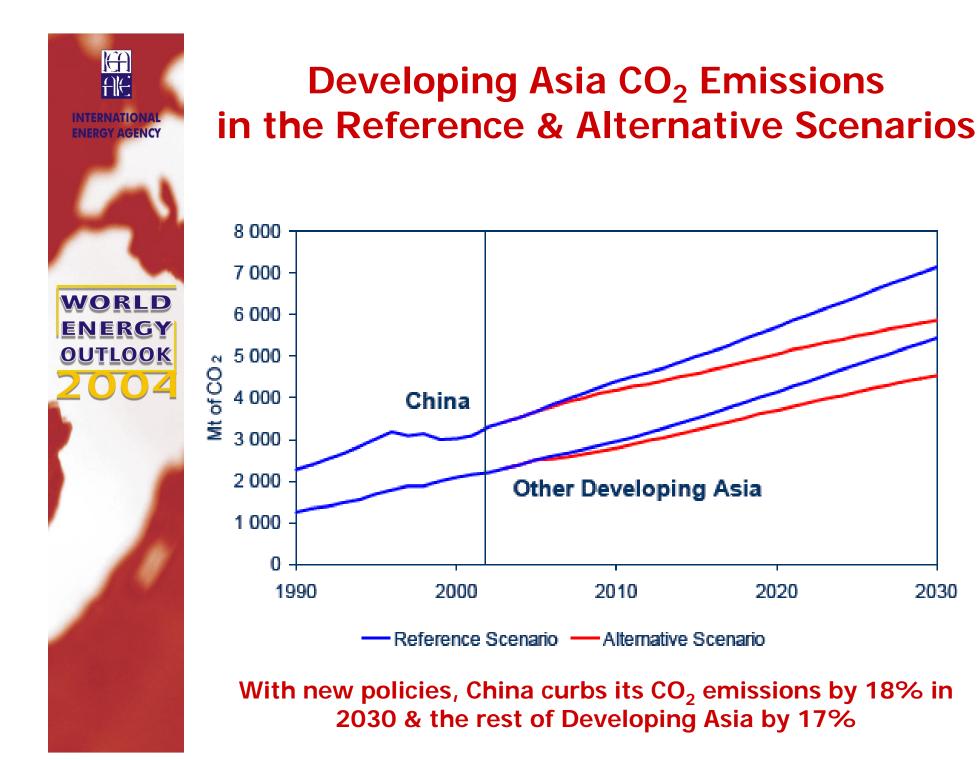
OECD CO₂ emissions peak around 2020, 25% higher than in 1990



EU CO₂ Emissions in the Reference & Alternative Scenarios



With new policies, EU CO₂ emissions stabilise by 2010 and fall after 2020



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Summary & Conclusions (1)

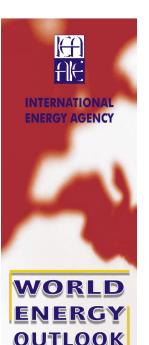
- On current policies, world energy needs will be almost 60% higher in 2030 than now
- Energy resources are more than adequate to meet demand until 2030 & well beyond
- But projected market trends raise serious concerns:
 - Increased vulnerability to supply disruptions
 - Rising CO₂ emissions
 - Huge energy-investment needs
 - Persistent energy poverty
- More vigorous policies would curb rate of increase in energy demand & emissions significantly
- But a truly sustainable energy system will call for faster technology development & deployment

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Summary & Conclusions (2)

- Urgent & decisive government action is needed
- Asia's importance to world energy markets and its share in CO₂ emissions - will continue to grow
 - Most of the region's incremental demand & emissions will come from developing Asia – notably China & India
 - Energy demand will grow much more slowly in Japan & Korea
- Net imports of oil & gas and reliance on key chokepoints - will continue to grow
- New policies would reverse the rising emissions trend in OECD Asia, but not in developing Asia
- The Methane Programme will contribute to both energy security and environmental sustainability



IEA Methane Related Activities: www.iea.org

- IEA Greenhouse Gas R+D Programme: www.ieagreen.org.uk
- Emission Reduction in the natural gas sector through project-based mechanisms (2003)
- GHG mitigation investments in Russia's Natural Gas Sector – examining economic and environmental issues (2005)
- IEA BioEnergy: <u>www.ieabioenergy.com</u>