

Greenhouse Gas Issues: Fugitive Emissions from Pipelines

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Agenda



- How does TransCanada track and manage its emissions
 - Development of an Emissions Management Strategy
 - Emissions Management Practices
- Fugitive Emission Management
 - Field Practices
 - Measurement, Calculations, Estimations
- Quantifying Business Decisions
 - Drivers
 - Dependencies





TransCanada Corporation (TSX/NYSE: TRP)

Gas Pipelines

- 59,000 km wholly owned
- 7,800 km partially owned
- 250 Bcf of regulated natural gas storage capacity
- Average volume of 15 Bcf/d

Oil Pipelines

- Keystone 1.1 million Bbl/d
- Expandable to 1.5 million Bbl/d

Energy

- 19 power plants, 10,900 MW
- Diversified portfolio, primarily low-cost, base-load generation

ansCanada

 120 Bcf of non-regulated natural gas storage capacity





Fugitive Emissions



Fugitive Emissions (ktCO2E)





Where do fugitives come from?



Sample Field Measurement Data Analysis



Methane Emissions Distribution







 Methane Emissions
Combustion emissions



 Fugitive emissions
Blowdown emissions





Little scope for emission reductions:

- Combustion emission reductions from existing facilities is extremely expensive
- Existing Facility options are:
 - Pipe vs compression for new projects
 - Efficiency improvements
 - Electrification in isolated instances
 - Reduction in fugitive emissions







A collaboration of Canada's major natural gas transmission and distribution companies

Mission

To provide the Canadian natural gas industry with tools and timely information to optimize environmental performance and promote natural gas as the fuel of choice



CEPEI Members and Co-Funders



Alliance PipelinesGaz Metro, Inc.ATCO GasManitoba HydroAltaGas Utilities Inc.SaskEnergyATCO Pipe LinesIncorporated/TransGas LimitedDuke Energy Gas TransmissionTerasen GasCanadaTransCanada CorporationEnbridge Gas DistributionUnion Gas

External Project Co-Funders (e.g., ATCO Power, Environment Canada, Guelph Hydro Electric Systems, INGAA, Northland Power, Ontario Power Generation, Town of Markham, etc.)



Climate Change Program Area – The History



Over 30 projects – a shared investment of over \$2.5 million Cdn.

- GHG Inventories for 1990, 1995, *2000*, 2002, 2004, and *2005;*
- Measurement protocols and studies;
- An industry handbook and other tools (e.g., GHG Calc
 - Canadian version);
- Emission/activity factor improvement studies;
- Uncertainty analyses; and
- Audit



Fugitive Emissions Best Management Practices



- The pipeline industry feels they are proactively managing these emissions in a manner that works
- Development of a guidance document that communicates
 - differences in fugitive sources between transmission and distribution systems
 - allows individual companies and facilities to develop customized approaches based on risk and asset management practices
 - will include a decision tree and rationale for targeting fugitive emissions



Pipeline Options for GHG Reductions



• Physical

- Efficiency upgrades (limited)
- Replace drivers with electric motors
- Replace compression with pipe
- Reduce throughput/output
- Waste Heat recovery/cogeneration
- Capital stock turnover
- Carbon Capture & Sequestration
- Contractual
 - Purchase GHG credits/offsets/allocations
 - Invest in "technology"



Reducing GHGs from Fossil Fuel Use



Do you understand the scale?

 To displace about 40% of today's energy consumed in the form of fossil fuels would require:

6,700 nuclear plants3,096,000 large wind turbines4,954,500,000 solar roof tops (there aren't that many roofs)220 Three Gorges Dams

