

On Flaring and Venting Reduction and Natural Gas Utilisation

Synfuels International, **Inc**. Upstream GTL Solutions for Flaring



Edward Peterson, PhD, P.E., Chief Engineer

Why Synfuels pursued an economical GTL & GTE process



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- Government restrictions on flaring
- Global Environmental concerns
- Increasing demand for 'transportable' liquid fuel in emerging economies

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- Laws favouring cleaner fuels
- Need for greater utilization of resources
- Rising energy prices



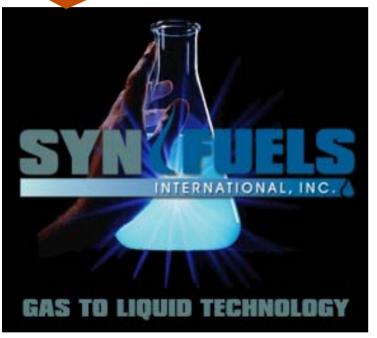
Fischer-Tropsch (F-T) Limitations



- F-T needs huge plants to create the necessary economies of scale
- F-T's minimum economic size is about 300 MMSCFD
- Primary F-T product has wide molecular weight distribution – lots of waxes and light ends
- Of 15,000+ gas fields outside North America's pipeline network, less than 200 can support mega-scale F-T plants

"Smaller fields need smaller plants that require much less capital than Fischer-Tropsch demands."





- Innovative new approach Not a F-T modification
- Lower operating pressure than F-T. Therefore, lower cost and easier fabrication
- Near 0% recycled gas. This reduces operating costs
- Demonstrated effective down to 30 MSCFD
- Most economical between 10 and 250 MMSCFD

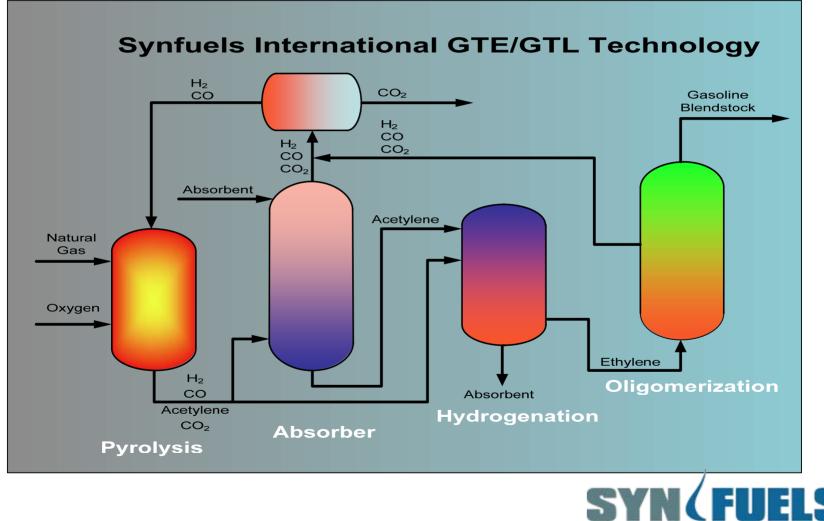






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INTERNATIONAL, INC.

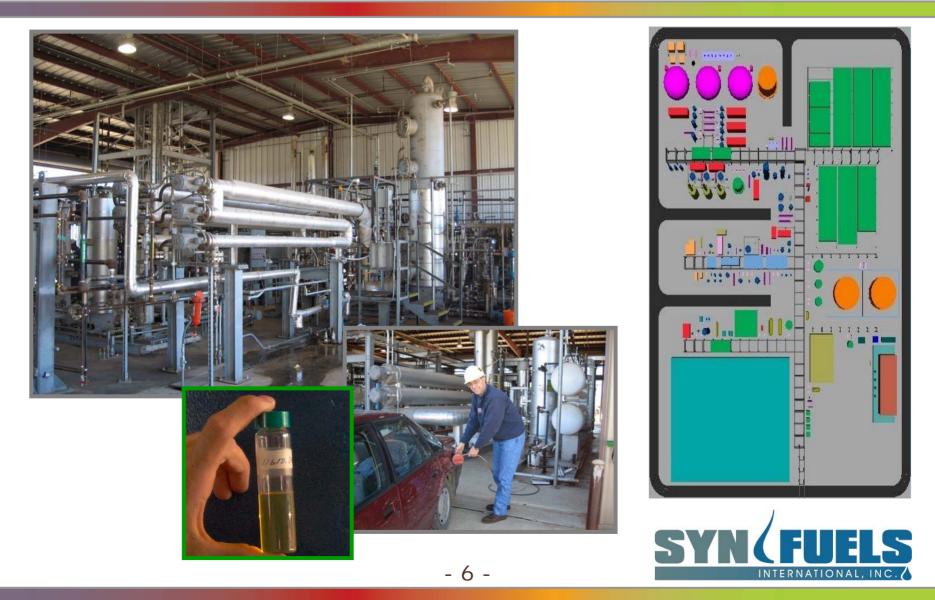


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50 MMSCFD Plant Design



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Clean Gasoline from Methane



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Synfuels GTL Product Properties

Specific Gravity0.7599 (Water=1)°API Gravity54.71 @ 60°FMolecular Weight100.422Weight6.33 Lbs/GalGross Heating
Value124190 BTU/CF

Synfuels GTL Product Composition

	vol%
Paraffins	12
Iso-paraffins	35.9
Olefins	1
Naphthenes	9.8
Aromatics	38.5



- Must limit acetylene concentration for reaction and temperature control
- High temperature can lead to a "runaway" reaction
- Requires processing large volumes of diluents rich gas
- Tends toward over-conversion to ethane



Synfuels Uses Liquid-Phase Hydrogenation of Acetylene



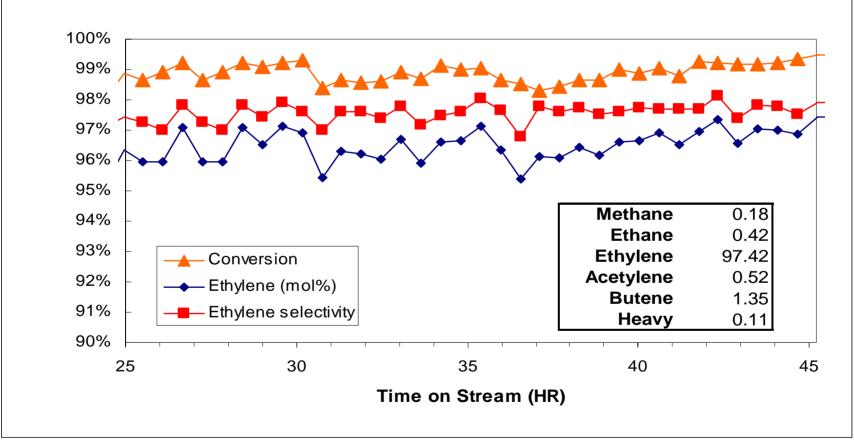
- On Flaring and Venting Reduction and Natural Gas Utilisation
- Selectively absorbs acetylene
- Rejects unwanted gases
- Greatly reduces volume of processed gas
- Operates at moderate conditions
- No thermal "run-away" reaction
- Much higher acetylene concentrations can be used



Extended Duration Conversion and Selectivity Lab Data



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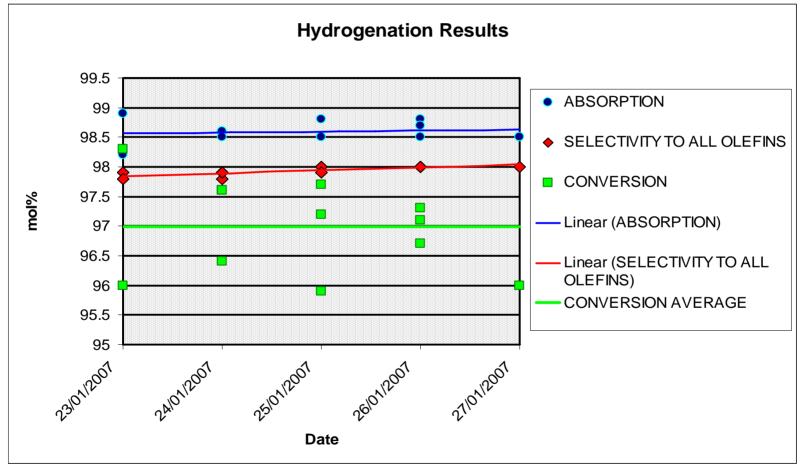




Plant Results



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Synfuels Technology is covered by 10 US Patents and dozens of patents pending:

Method for Converting Natural Gas to Liquid Hydrocarbons	Patent Number:6,130,260	
Method for Converting Natural Gas to Liquid Hydrocarbons	Patent Number:6,323,247	
Method for Converting Methane-Containing Gaseous Hydrocarbon Mixtures to Liquid Hydrocarbons		
	Patent Number:6,433,235	
Method for Converting Natural Gas to Liquid Hydrocarbons	Patent Number:6,602,920	
Process for Liquid Phase Hydrogenation	Patent Number:7,045,670	
Method for Converting Natural Gas to Olefins	Patent Number:7,119,240	
Process for Conversion of Natural Gas to Hydrocarbon Liquids	Patent Number:7,183,451	
Process for Conversion of Natural Gas to Ethylene	Patent Number:7,208,647	
High Temperature Hydrocarbon Cracking	Patent Number:7,250,449	
Process for Liquid Phase Hydrogenation	Patent Number:7,408,091	

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- A unique, patented natural gas to gasoline or ethylene process
- Established, fully scalable, industrially proven design
- Synfuels liquid-phase hydrogenation is the technology's cornerstone
- Breakthrough technology reduces recycle, compression and system volumes resulting in low capital and operating cost and High IRR
- Flaring problems eliminated with Synfuels Gasto-Gasoline plants erected up-stream, on-site



Synfuels Top Team



On Flaring and Venting Reduction and Natural Gas Utilisation

Synfuels International, Inc.

- Mr. Ben Weber, CEO
- Mr. Thomas Rolfe, President
- Mr. Charles Matar, Managing Director, MENA
- Dr. Ed Peterson, Chief Engineer

Bryan Research and Engineering

Prof. Jerry Bullin, President Dr. Joel Cantrell, Development Engineer

Texas A&M University

Prof. Kenneth Hall, former Head of Chemical Engineering

