

# Emerging Gas Utilisation Technologies

Possibilities and Barriers with Small-scale LNG

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#### **Possibilities and Barriers**





#### 1 ton/ day test plant

(365 tons/year)



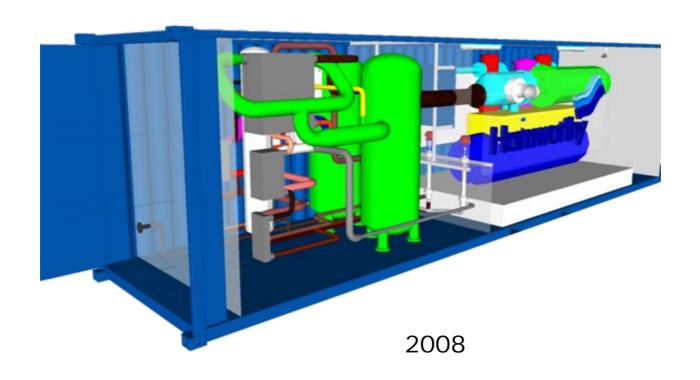


- Fully instrumented
- Liquefaction of methane in a closed circuit
- Production: 1 ton LNG/day
- In operation since October 2003
- Long term test during autumn 2004 successful with 2 months of continuous 24-7 fully automated operation

#### 15 tons/ day containerized

(5.500 tons/ year)





# 21 000 tons/year - 2003





# 44 000 tons/ year - 2006





Development of dynamic simulator

Hamworthy supervision during installation

N<sub>2</sub> cold test in all yards on 1st vessels

MC activities

- Successful reliquefaction during 1st start
- Stable reliquefaction for all operational modes typical after 9 days

Training of crew by Hamworthy and our personell present on maiden voyages



# 84 000 tons/year - 2007

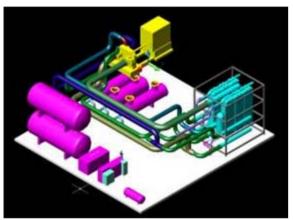


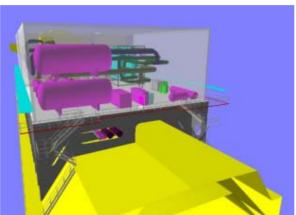


## Floating LNG Production

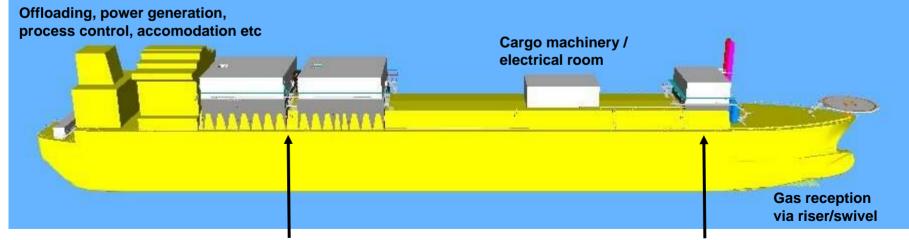


#### Modularized and configurable FLNG systems, typically 1.0 MMTPA production/ train









Liquefaction Modules, typically 20-60 tons LNG /hour each

Gas pre-treatment plant incl filtration, pressure regulation, sweetening, dehydration etc

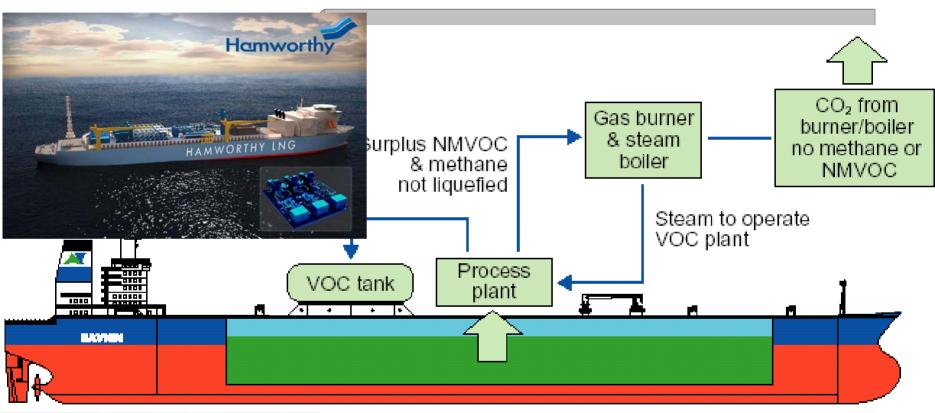
### **Contracting Strategy**



- Drive from operators for EPCIC contracts
- Technology providers often do not have the balance sheet to take on such commercial exposure.
- Subcontracting perceived as IPR- and general business risk.
- Opportunity: Review contracting strategies to enable use of new technology

#### Not one universal FIX!







#### Summary



- Where there's a will, there's a way!
- Think big, but
- Start small, and evolve!
- Small scale LNG technology available
- Commercially feasible
- No show stoppers