Challenges in Utilizing Flared/ Vented Gas & Opportunities for Carbon Emissions Reduction in

Assam

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Agenda



Global Methane Gas Emissions

- Indian Gas Flaring Scenario
- Gas Flaring in Assam
- Option to Utilize Flared/ Vented NG
- Opportunities for Methane Emission Reduction
- Project Experience-India
- Senefits of Gas utilization to the Stakeholder



Global Methane Emissions from Natural Gas

Country	1990	2000	2010
	MMIC03E	MMTC02E	MMTCO2E
Russia	335.3	252.9	273.5
United States	121.2	116.4	138.7
Ukraine	71.6	60.2	39.4
Venezuela	40.2	52.2	68
Uzbekistan	27.2	33.7	42.9
India	12.9	24.4	54.9
Canada	17.1	23.3	23.8
Mexico	11.1	15.4	22.1
Argentina	8	13.7	30.5
Thailand	2.9	6.8	15.9
China	0.9	1.5	4.9



Gas Flaring Scenario

- Worldwide around 100 to 150 billion cubic meters of associated gas is flared and vented per year
- This can feed combined annual gas demand of France and Germany.
- It is widely recognized that flaring and venting of associated gas contributes significantly to greenhouse gas (GHG) emissions and has negative impacts on the environment
- Currently, India flares/vents about 0.88 BCM gas. CH4 emissions are projected to reach 54.9 mill T of CO2 E by 2010

Indian Flaring Scenario



In 2005, about 877 MMCM of NG was flared in India and resulting in more than 14 million tons of carbon dioxide equivalent emissions.

 The Assam region flares approximately 205 MMCM of gas, which is equivalent to 3.14 million tons of carbon dioxide (CO2).

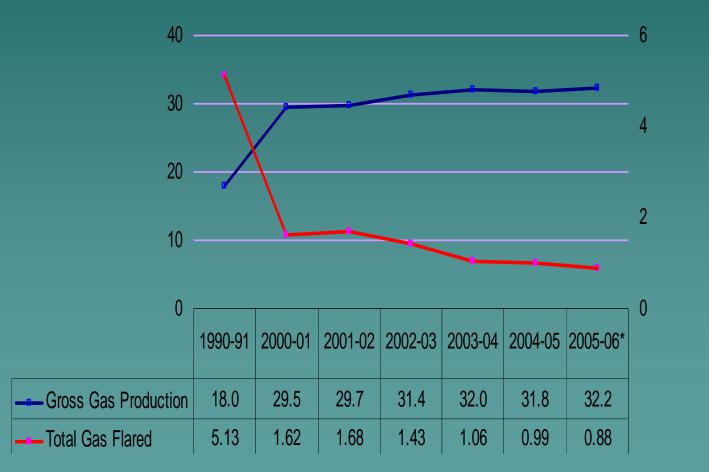


Indian Flaring Scenario cont.

- Percentage unused / flared NG in India has decreased significantly from more than 28.5% to below 2.72% in last 15 years
- However, the picture is not as rosy when we look at the State of Assam
- Percentage Unused / flared NG in Assam has decreased from 30.5% to below 7.6 % in last 15 years
- However, this is still high in Assam due to typical conditions and the lack of evacuation infrastructure.



Indian NG Production and Flaring (BCM)





Gas Flaring Trend in Assam

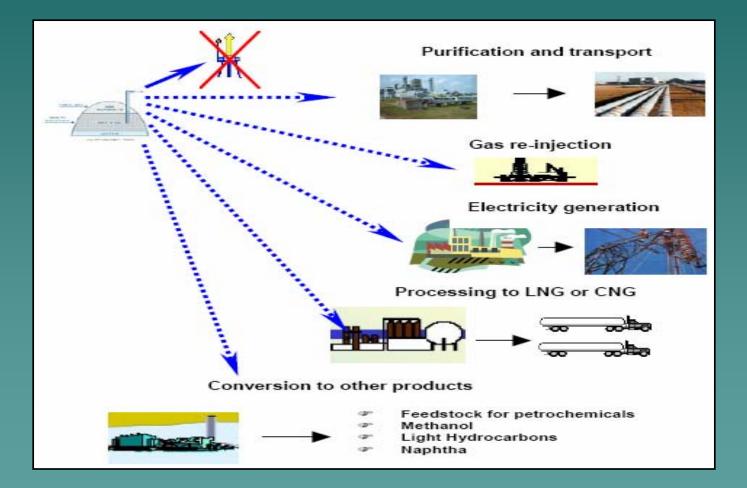


---- Gross Production ---- % Flaring of Gross Production

						(Million Cu	bic Metre)
STATE / UTILISATION	1990-91	2000-01	2001-02	2002-03	2003-04	2004-05	2005-06*
1	2	3	4	5	6	7	8
A. ONSHORE							
ASSAM@ Gross Production(GP) Re-injected Flared Net Production % Flared to GP	2039 102 621 1316 30.46	2396 0 219 2177 9.14	2125 0 179 1946 8.42	2245 0 185 2060 8.24	2416 0 203 2213 8.40	2502 0 230 2272 9.19	2698 0 205 2493 7.60



Options to utilize Vented/Flared Gas





Opportunities for Emission Reduction

- Reduce methane emissions that are equivalent to 3.14 million tons of carbon dioxide (CO₂)
- Identify the economic price of flared gas
- Evaluate the utilization options of wasted resources
- Identify potential carbon credits (CDM) generated by the project
- Provide impetus for the economic growth of the underdeveloped Northeast region and help society to live in a better environment



Opportunities for Emission Reduction cont.

- Help country to use its natural resource in better manner that could lead to the security of energy supply and with encouragement for infrastructure development for enhancing gas utilization.
- Report on flaring and venting practices, standards and regulation that could help government & industry to establish common guidelines to reduce gas flaring with advancements toward sustainable development.

Project Experience- ONGC Assam

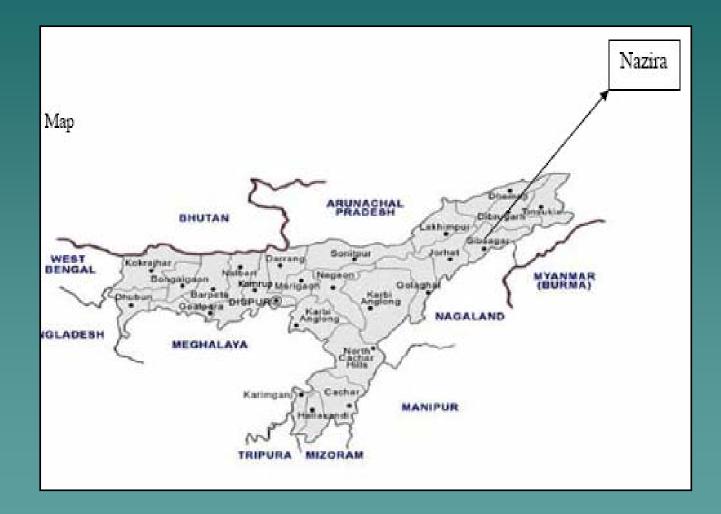


 Case Study of ONGC project for Asset 4, Nazira, Assam where flaring has already been brought down from 94% in 2004-05 to 50% in 2005-06 – CDM proposal submitted

- * 211,156 tonnes of CO2 e reduction in 10 Years
- Could add up to more than \$2 million.



Location of ONGC Field





Guwahati Refinery, Assam -Initiatives

Savings of Rs 28.8 million with an investment of Rs 12.3 million

ENERGY CONSERVATION PLANS AND TARGETS

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Energy Conservation	Anticipated sa	avings	App.	Project		
Measures (Planned)	in Energy In Rs.		Investment	commencement		
	Value (SRFT/YR)	Lakhs	(Rs. Lakhs)	& completion		
				year.		
INDMAX heat recovery	500	76	76	06-07		
Flare Gas Recovery	1881	288	123	06-07		
Replacement of old fuel gas &	168	25	70	07-08		
flare control valves to Zero						
leak Class-VI type control valves.						

Benefits of Gas utilization to the Stakeholder



- Lower emissions of gases with GWP & achieving the objective of mitigating climate change & other eenvironmental benefits
- Utilization of this valuable energy resource also contributes to the economy of the region
- It adds to top & bottom line of the producer
- It leads to Economic and Social development of the region
- It promotes energy security of the country



Thank You !