Poland

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Basic information

GŁÓWNY INSTYTUT GÓRNICTWA (GIG) CENTRAL MINING INSTITUTE

is a scientific-development organization combined since the year 1945

with

the Upper Silesian extractive industry and region



Where are we?









We are in the heart of Polish hard coal mining industry, namely in Upper Silesia, in Katowice





AREAS OF GIG's activities









ENVIRONMENTAL ENGINNERING

CLEAN COAL TECHNOLOGIES

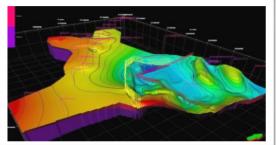
OCCUPATIONAL SAFETY IN THE INDUSTRY

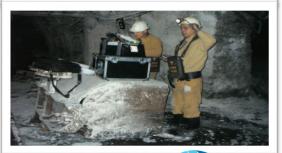
MATERIAL ENGINEERING

CERTIFICATION AND ATTESTATION

TRAINING AND EDUCATION









Basic information

GIG 2018

4274

research and service works for over 1800 clients

20 🕏

applications for an invention, utility models and trademarks

156 III scientific publications

about 100 million zł of revenue

18 accredited testing laboratories

projects, including 23 national and 32 international ones

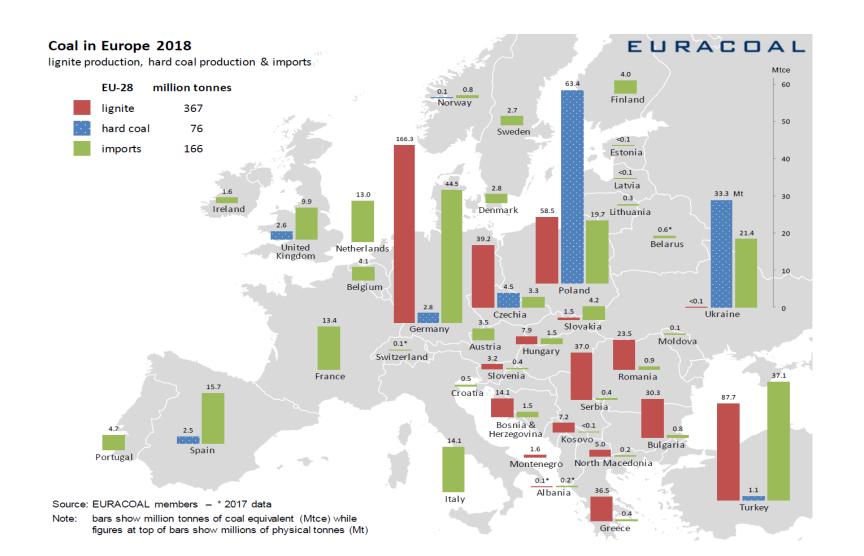
135
people with academic degrees and titles among 490 employees

over **2500**

participants of trainings and courses



Coal in Europe / Poland





Coal in Poland

Total coal production: 124.3 Mt

(2017: 130.7 Mt)

Hard coal 63.4 Mt

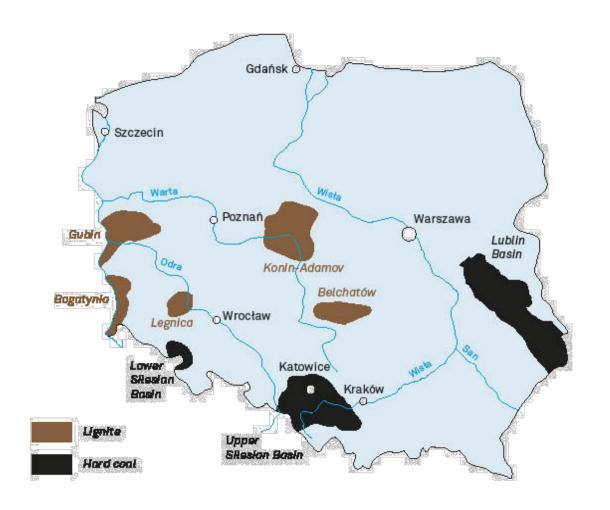
(2017: 65.8 Mt)

Lignite (brown coal) 58.5 Mt

(2017: 60.2 Mt)









Conditions in Polish hard coal mining industry

Gas (methane) hazard

Fire hazard

Dust hazard

Seismic and rock burst hazard

Seismic and rock burst hazard

Water hazard

Climatic hazard

Radiation hazard



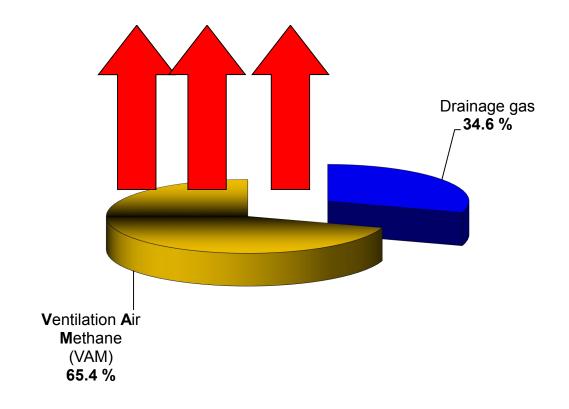
Coal Mine Methane in Poland

Specification	Year										
	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	Trend
Absolute methane bearing capacity (million m³/year)	880.9	834.9	828.8	828.2	847.8	891.2	933.0	933.8	918.7	916.1	\
Methane drainage (million m³/year)	274.2 31.13%	255.9 30.65%	250.2 30.19%	266.7 32.20%	276.6 32.63%	321.1 36.03%	338.97 36.33%	342.1 36.64%	324.9 35.37%	317 34.60%	→
Amount of economically utilized methane (million m³/year)	156.5 17.77%	161.1 19.30%	166.3 20.07%	178.6 21.56%	187.7 22.14%	211.4 23.27%	197.09 21.12%	195.0 20.88%	209.1 22.76%	203.1 22.1%	→
Number of the hard coal mines	31	32	31	31	30	30	30	23 (34 plants)	21 (27 plants)	20 (30 plants)	\downarrow
Hard coal output (Mt)	83.6	76.1	75.5	79.2	76.5	72.5	72.2	70.4	65.8	63.4	1

Source: WUG reports

Total gas released during mining operations

(about 916.1 mln m^3) 918.7 mln m^3 in 2017





Coal Mine Methane utilisation

CMM drainage – implementation and utilisation

2018:

Amount of economically utilized methane **203.1 million m³ CH₄**

34 CH₄ engines total power **72 MWe**





Latest CMM related projects

• PICTO (Production Face Environmental Risk Minimisation in Coal and Lignite Mines),

The main objective of the PICTO project proposed is "to develop an ICT system to eliminate or minimise undesired and unplanned production stoppages due to increased gas emissions at coal faces through the use of Integrated production process and environmental monitoring and control systems".

The project objective will be achieved through:

- Systematic testing and monitoring of underground gas emission and ventilation conditions at faces and numerical modelling to optimise face monitoring and environmental control designs.
- Systematic monitoring of gas drainage performance of drainage boreholes and numerical modelling to optimise face and tailgate gas monitoring and environmental control designs
- Development of an ICT software tool and demonstration of the control procedures.



Latest CMM related projects

• **DD-MET** (Advanced methane drainage strategy employing underground directional drilling technology for major risk prevention and greenhouse gases emission mitigation)

The primary objective of the proposed project is to demonstrate application of long reach underground directional boreholes drilled above mined coal seams as a novel methane drainage technology in longwall mining of coal. The project aims at demonstration of alternative methane drainage technology (not used in Europe) which will contribute to increased mine safety and productivity, reduction of methane emissions and hazards mitigation costs. The project will be conducted in Poland and in Russia. The implementation of proposed technology will be supported by research (laboratory experiments, numerical modelling and extensive field testing) to assure adjustment to field conditions and technology optimisation. The aim of performing two field pilots in different geological and mining conditions of largest Polish and Russian hard coal basins will provide the opportunity to compare the results of individual tasks and will make this technology even more credible and universal. Project will develop a cost effective and environmentally friendly technology to perform methane drainage during coal seam exploitation using in-mine directional drilling replacing very expensive methane drainage galleries developed above mining coal panels, as well as other auxiliary methane drainage methods. The project assumptions will be confirmed in the field and, as a result, best practices will be derived, which will cover technical, technological, environmental and economic aspects, which should be considered in decision making for implementation of proposed drainage technology.











ELABORATION OF CBM CAPTURE INTENSIFICATION TECHNOLOGY BY APPLICATION OF HYDRAULIC FRACTURING IN THE GEOLOGICAL CONDITIONS OF UPPER SILESIAN COAL BASIN

Akronym: SilesiaFrac (POIR.04.01.01-00-0017/18-00)



Conception of the Project relies on the assumption that for the fracturing of USCB coal seams more advanced technologicaly fracturing fluids can be applied – allowing to minimize damage of the rock martix and developed hydraulic fracture - increasing by this fracturing efficiency



Financed by: PGNiG i NCBiR
Realisation period: 2019 – 2023
Performed by ICE – CMM, i.e. Instytut Nafty i Gazu - PIB project
leader, Państwowy Instytut Geologiczny – PIB,
Główny Instytut Górnictwa



Major goal of this project is elaboration of hydraulic fracturing technology dedicated for the conditions of USCB. It will consist of the fracturing fluids recipes, adjusted for them proppant materials as well as technical and technological recommendations for performing the fracturing tests.

Elaborated, innovative technology should allow for its industrial application in USCB coal seams.

Thank you for your attention

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