

CMM and AMM Prediction Methods in German Hard Coal Mines

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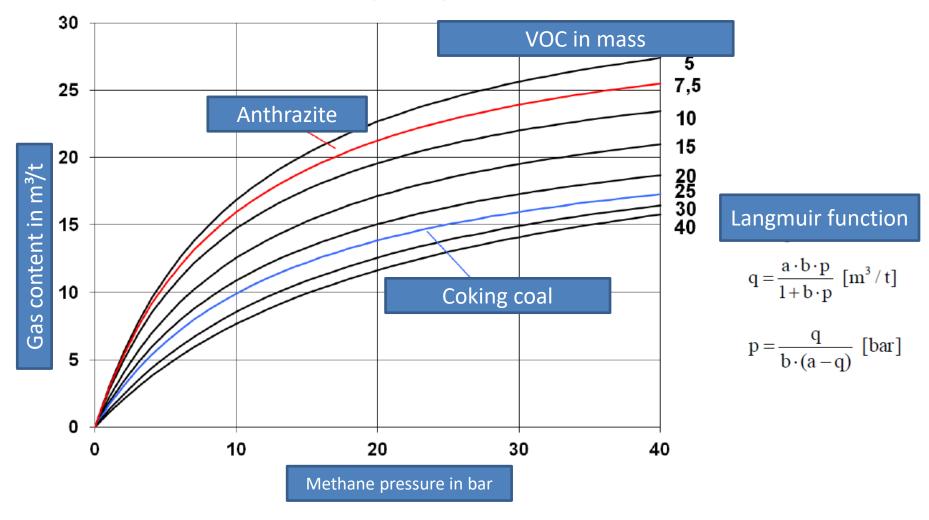
GMI Coal Mines Subcommittee Meeting

04.03.2021

Gas Storage and Gas Content



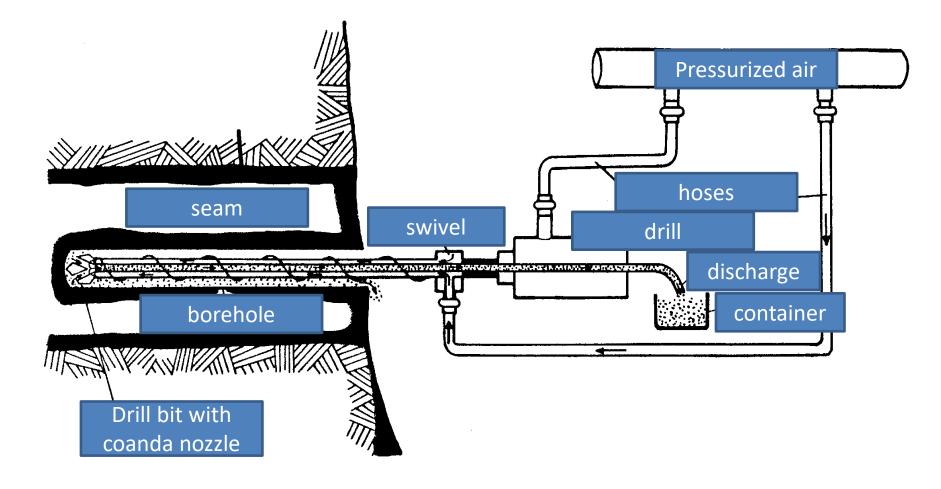
Sorption isothermal curves for dry coal



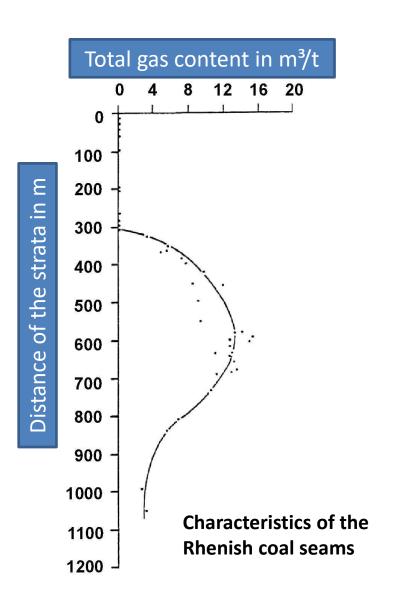
Gas Content Determination

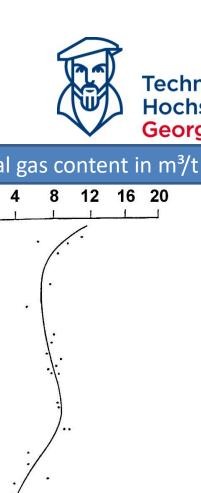


Drilling equipment for underground coal probes

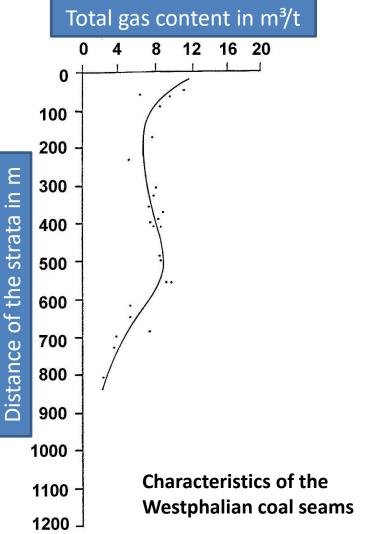


Gas Content





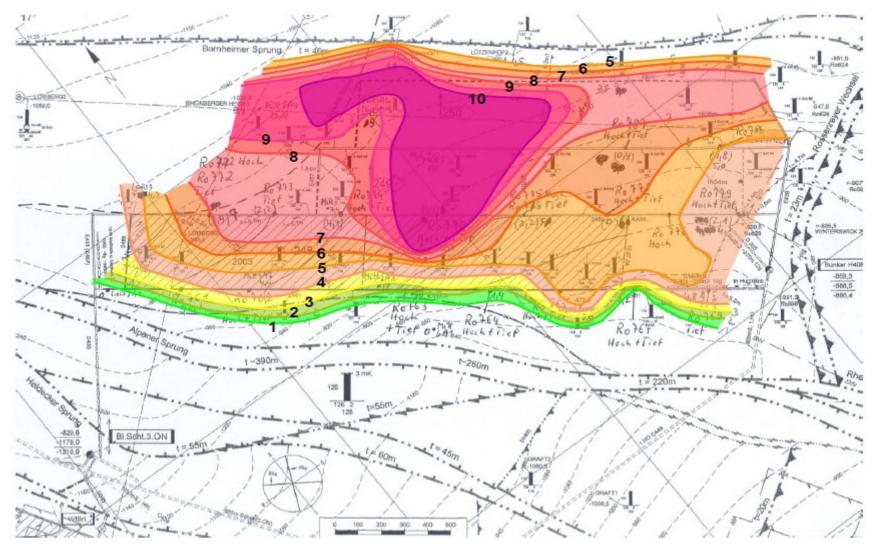
Technische Hochschule **Georg Agricola**



Gas Content

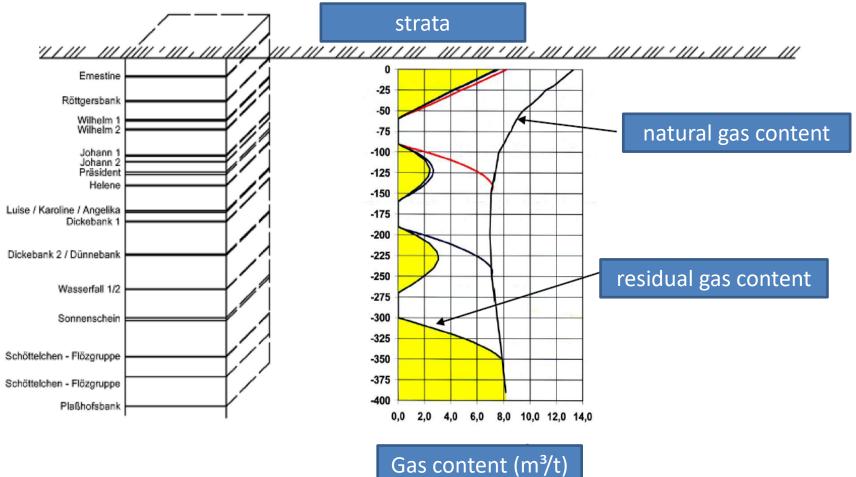


Example of a gas content map

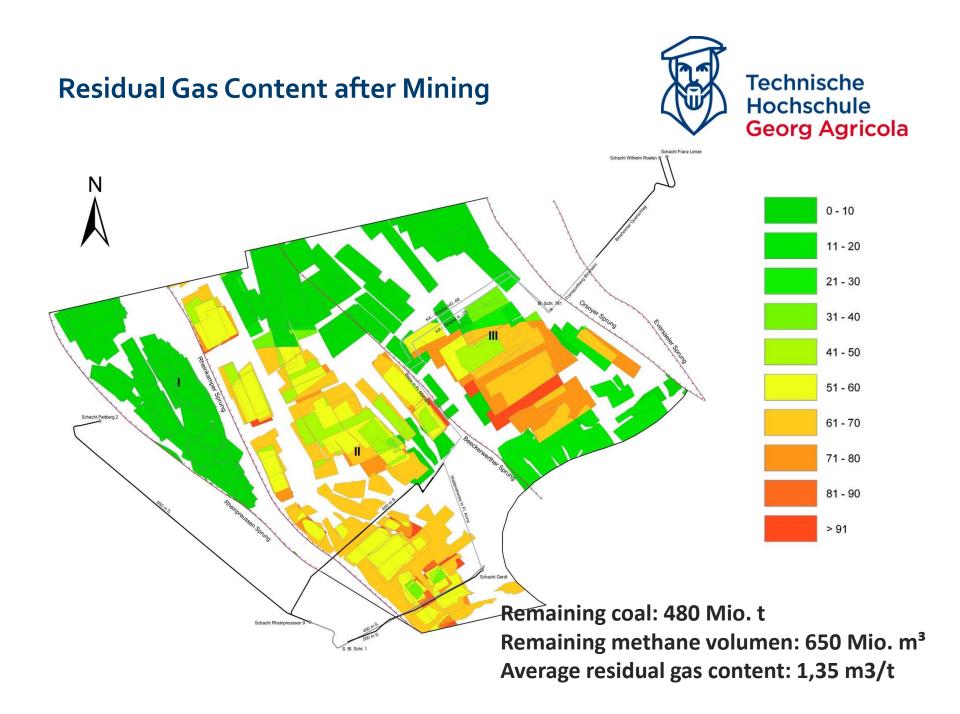


Gas Content (residual gas content after mining)



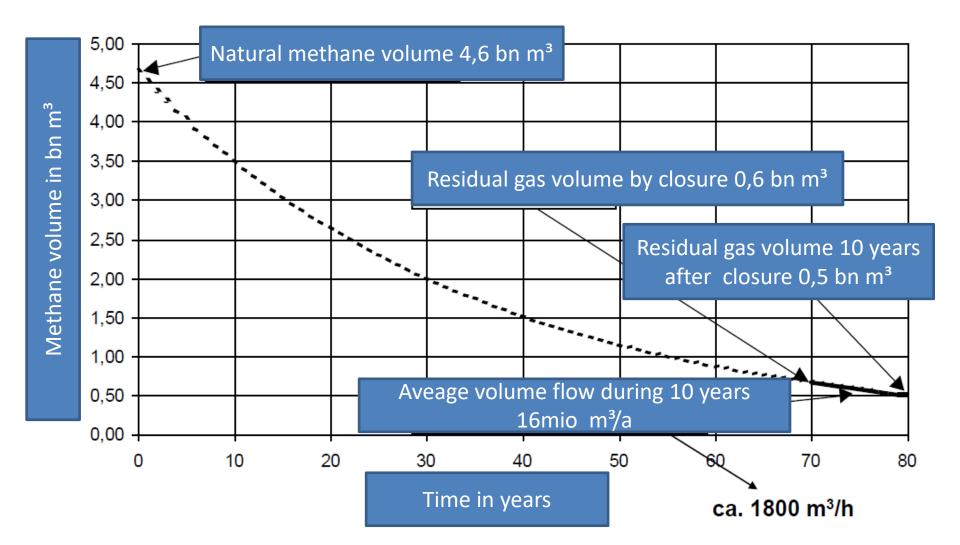


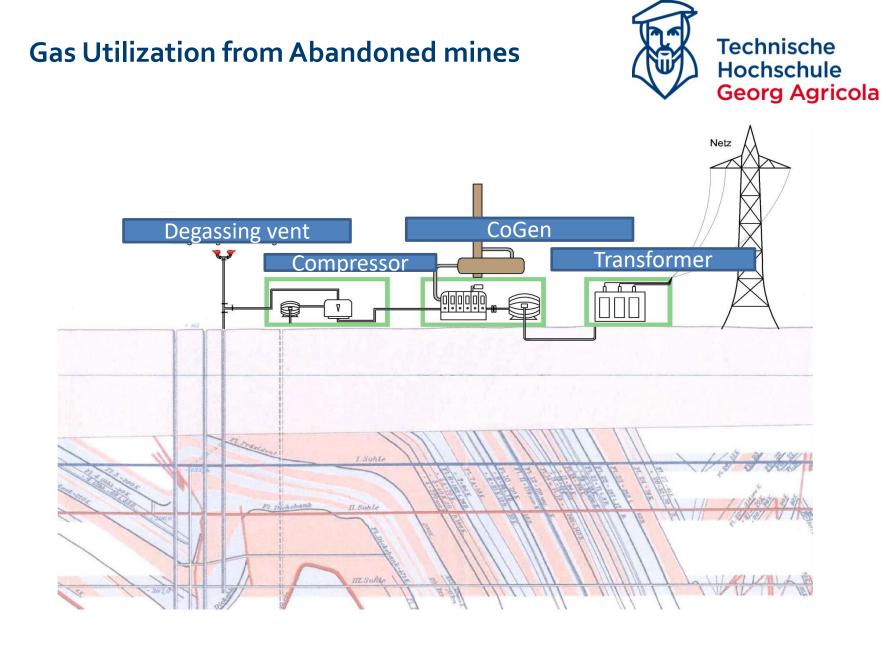
Reduction of the gas content after mining of three seams



Residual Gas Content after Mining







Gas Utilization from Abandoned Mines



Example:

- Calorific value methane: <u>ca. 10 kWh/m³</u>
- Gas volume flow: <u>625 m³/h</u>
- Methane content: <u>40 Vol.-%</u>
- Methane volumen flow: <u>625 m³/h * 0,4 = 250 m³/h</u>
- Thermal output: <u>250 m³/h * 10 kWh/m³= 2500 kW</u>
- Energy efficiency: <u>40%</u>
- Electrical output: <u>2500 kW * 0,4 = 1000 kW</u>



