

Methane to Markets

Methane to Markets Overview – Oil & Gas Sector

Oil & Gas Subcommittee Technology Transfer Workshop

January 28, 2009 Monterrey, Mexico





Overview

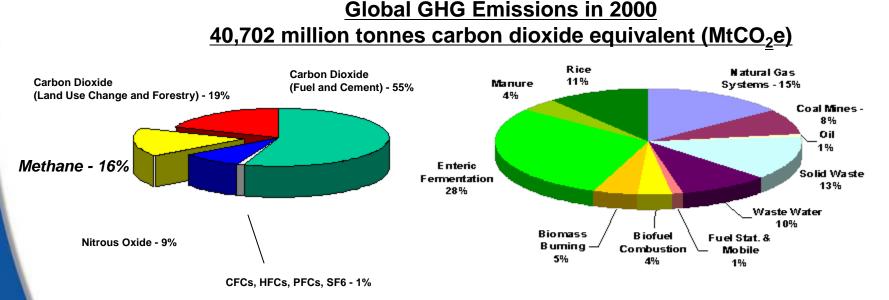
- Methane to Markets (M2M) & Natural Gas STAR Background
- Opportunities in the Oil & Gas Sector
- Resources to Promote Methane Mitigation Projects
- M2M 2008 Workshops & Conferences
- A Note on Project Economics
- Conclusion





Why focus on Methane?

- A potent greenhouse gas (GHG) with 100-year global warming potential of 23; atmospheric lifetime of ~12 years
- The 2nd most important GHG accounting for ~16% of total climate forcing
- A primary component of natural gas and a valuable, cleanburning energy source







Methane to Markets Partnership

The Methane to Markets Partnership (M2M) is an international initiative that advances cost-effective, near-term methane recovery and use as a clean energy source in four sectors:



Oil and Gas Systems

Coal Mines

Landfills

Agricultural Waste

- The goals of the Partnership are to reduce global methane emissions to
 - Enhance economic growth
 - Strengthen energy security
 - Improve air quality and industrial safety
 - Reduce emissions of greenhouse gases





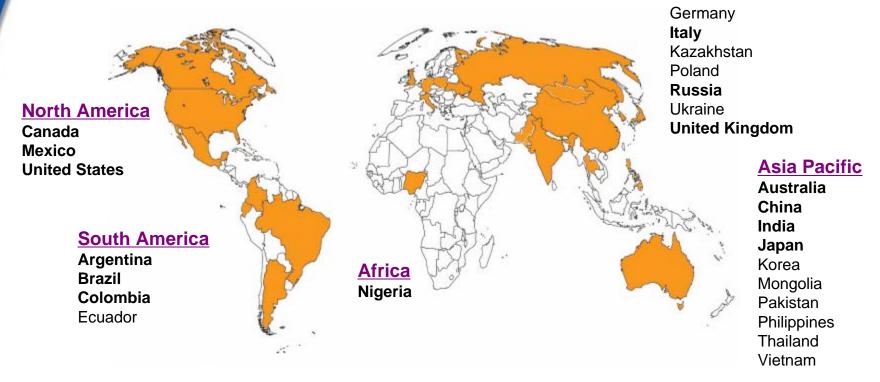
Europe & FSU

Finland

European Commission

Methane to Markets Partnership

27 Partner Governments



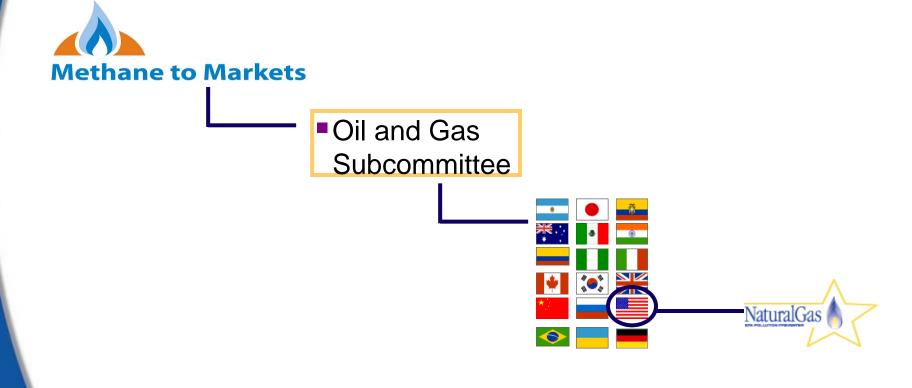
 Private companies, multilateral development banks and other relevant organizations participate by joining the *Project Network – over 700* organizations now participating





Natural Gas STAR International Program

 Under the Methane to Markets partnership, Gas STAR International is an initiative aimed at voluntarily reducing methane emissions from international oil and natural gas operations







Natural Gas STAR Program

The Natural Gas STAR Program is a *flexible, voluntary partnership* between EPA and the oil and natural gas industry designed to *cost-effectively* reduce methane emissions from oil and natural gas operations.

Launched domestically in 1993, internationally in 2006

- Over 110 Program Partners across four sectors
 - Ten International Partners
 - 19 Endorser Associations





Natural Gas STAR International

 Natural Gas STAR International launched September 26, 2006 now has ten partners







E**∕**xonMobil



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GAZ-SYSTEM S.A.







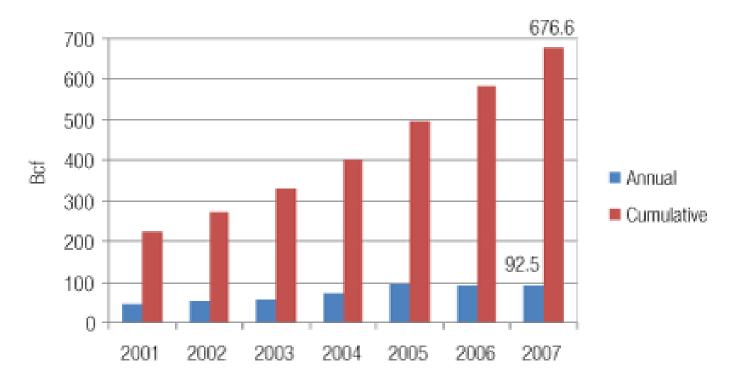




Gas STAR Partner Methane Emission Reductions

- Gas STAR Partners reduced methane emissions by 92.5 Bcf in 2007
 - 677 Bcf in cumulative reductions

Natural Gas STAR Emissions Reductions as of 2007







Methane Emissions from Oil and Gas Operations

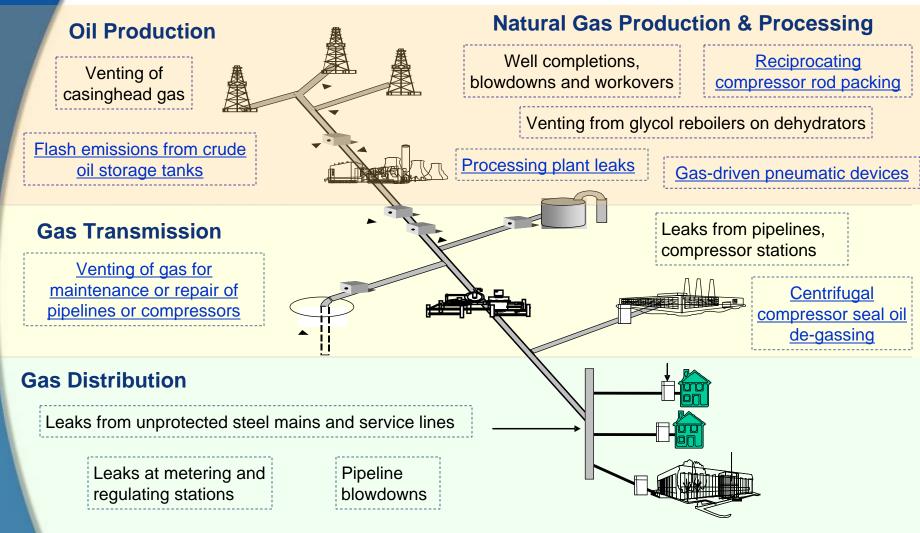
- The majority of oil and gas methane emissions come from
 - Oil production
 - Natural gas
 - Production
 - Processing
 - Transmission
 - Distribution
- Methane emissions can be intentional or unintentional
 - Leaks
 - Process venting
 - System upsets





Sources of Methane Emissions: Oil and Gas

Methane to Markets



Picture courtesy of American Gas Association 11



Lessons Learned

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Natural Gas STAR/Methane to Markets Resources

- Resources to advance cost-effective oil & gas sector methane emission reductions:
 - General technology transfer, training, and capacity building
 - Technical documents and research outlining over 80 mitigation options, including analyses of economic, environmental and operational benefits
 - Workshops and Conferences

Individual assistance to help companies identify and assess project opportunities

- Estimated methane emission inventories
- Pre-feasibility and feasibility studies
- Measurement studies
- All services and resources provided free of charge and at no obligation





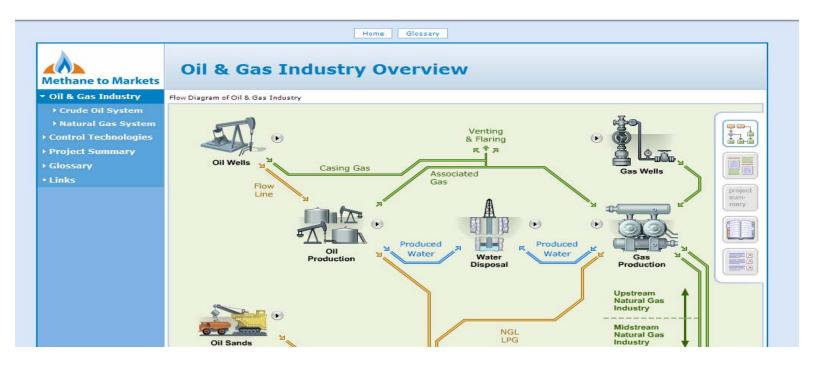




ON TIME = Online Tool to Identify Methane Emission Reduction Opportunities

A new online gateway to proven and cost-effective technologies and practices that reduce methane emissions in oil and natural gas operations.

www.ontime.methanetomarkets.org



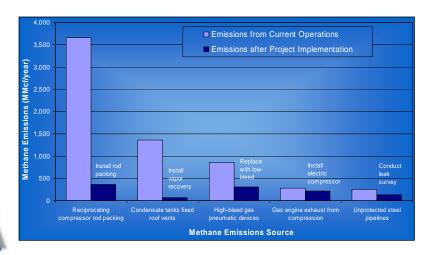


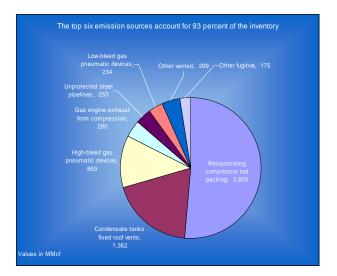


EPA Services for Natural Gas STAR Partner Companies

1. Develop Estimated Methane Emissions Inventory

- Companies provide operational data that EPA uses to estimate methane emissions & propose emission reduction opportunities
- EPA delivers report to company detailing
 - Equipment-level emission estimations
 - Recommended mitigation options, including economic and operational benefits and anticipated emission reductions
- Helps prioritize opportunities









EPA Services for Natural Gas STAR Partner Companies

2. Conduct "Desktop" Project Analysis

- Using results from estimated inventory, EPA and company can further evaluate priority projects with high economic and environmental potential
- EPA will do deeper analysis to provide more specific project recommendation (detailed technical, economic, information, equipment specifications)







EPA Services for Natural Gas STAR Partner Companies

3. On-Site Measurement Study

- For companies seriously considering implementing emission reduction project, EPA can conduct on-site measurement studies
- EPA team uses methane emission identification and measurement equipment to quantify methane emissions
 - Infrared camera
 - Turbine meter
 - Hi-flow sampler
 - Calibrated bags



Source: Leak Surveys Inc.

 EPA delivers to report detailing findings and corresponding mitigation recommendations





Case Study: ONGC & Natural Gas STAR International

- State-owned company produces 78% of India's oil & gas
- Signed Gas STAR International MOU August 2007
- First non-U.S. based, state-owned company to join
- Leveraged EPA services to kick off Program in first year
 - 4 technology transfer workshops December 2007
 - 7 pre-feasibility studies
 - 4 measurement studies
- Presented measurement study findings & recommended

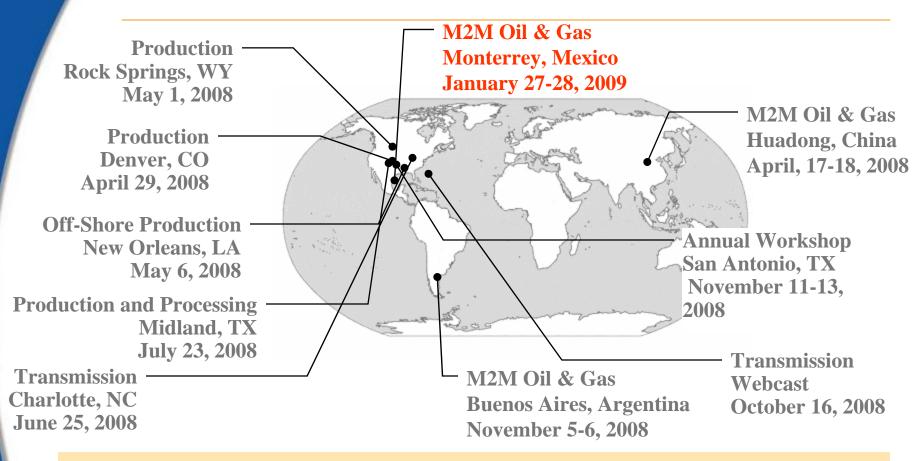


mitigation projects to Board of Directors September 2008





2008-2009 Technology Transfer Workshops



For more information on 2008 Gas STAR workshops: http://www.epa.gov/gasstar/workshops/index.html





A Note on Project Economics

- At \$3/Mcf, 77% of the 80 recommended technologies and practices pay back within 3 years and 47% pay back within 1 year
- Economics based on gas value alone may not always drive projects
- Gas value can be augmented if
 - Gas used to replace more expensive fuel (eg. for electricity generation)
 - Natural gas liquids value included
 - Carbon credit is leveraged



 Four Clean Development Mechanism (CDM) methodologies approved or under review





Beyond Project Economics

- Companies have reported many reasons for reducing methane emissions
 - Safety concerns
 - Utilization of local energy source
 - Operational and efficiency improvements such as reduced maintenance and fuel costs
 - Reduced loss of a valuable domestic non-renewable fuel
 - Corporate mandate to operate in environmentally responsible manner
 - Internal greenhouse gas emission reduction goals
 - Addressing shareholder concerns about mitigating future climate risk

ONEOK



Beyond Monetary Incentives

- What happens when a transmission company does not directly benefit from the methane reductions?
- Due to GPL's tariff, there is no monetary incentive for the reduction of methane emissions.
- ONEOK Partner's Strategic Plan states that we will provide reliable energy-related services in a safe and *environmentally responsible* manner.
- Environmental Stewardship





Contact Information

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www.methanetomarkets.org

http://www.epa.gov/gasstar/