GAZ-SYSTEM S.A. activities on methane emissions reduction

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AGENDA

- 1. GAZ-SYSTEM S.A. brief introduction
- 2. International and national cooperation
- 3. Projects on methane emissions
- 4. Daily actions
- 5. Summary



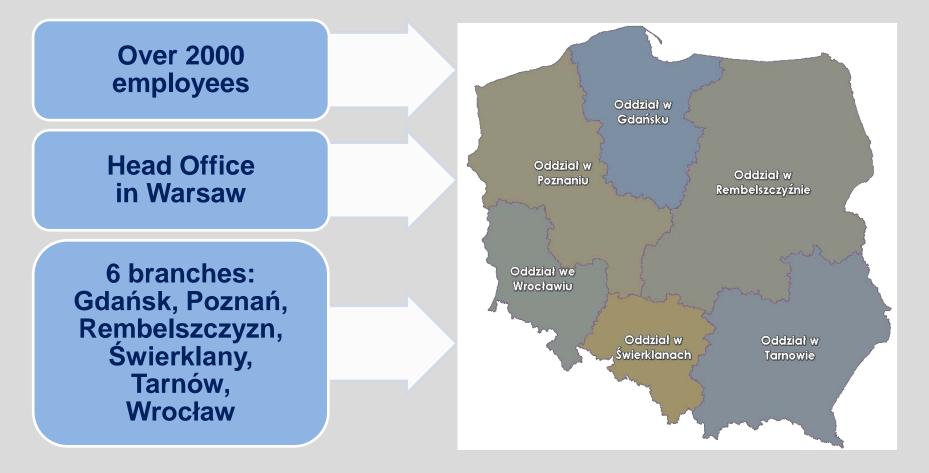
1. GAZ-SYSTEM S.A. – BRIEF INTRODUCTION 1.1 General information

Transmission System Operator GAZ-SYSTEM S.A.:

- Established in 2004 as a State Treasury Company of strategic importance;
- Designated as Transmission System Operator by the President of the Energy Regulatory Office;
- Transmits natural gas to the distribution networks and end users;
- Owner of Polskie LNG.

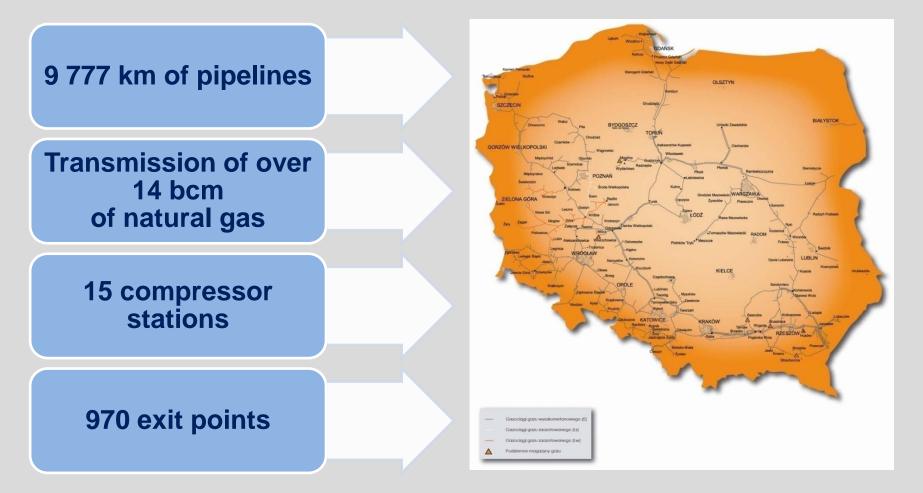


1. GAZ-SYSTEM S.A. – BRIEF INTRODUCTION 1.2 Facts & Figures (1)





1. GAZ-SYSTEM S.A. – BRIEF INTRODUCTION 1.3 Facts & Figures (2)





2. INTERNATIONAL AND NATIONAL COOPERATION

2.1 Membership in European associations

Gas Infrastructure Europe (GIE)

 Gas Transmission Europe (GTE)
 Gas LNG Europe (GLE)

 European Network of Transmission System Opreators for Gas (ENTSOG)
 European Gas Research Group (GERG)
 Marcogaz



2. INTERNATIONAL AND NATIONAL COOPERATION2.2 International partnerships

- Natural Gas Star International
- □ Battelle Memorial Institute ICF Resources
- International Gas Union (via PZITS The Polish Associacion of Civil Engineers&Technicians)



2. INTERNATIONAL AND NATIONAL COOPERATION2.3 National level

Institute for Oil and Gas

□ Warsaw University of Technology

Silesian University of Technology

□ Warsaw University of Life Sciences

And others.....

3. PROJECTS ON METHANE EMISSIONS3.1 Reduction of natural gas emissions

Environment protection

Public safety

Improvement of economic indicators

Company image



3. PROJECTS ON METHANE EMISSIONS3.2 Emission from transmission system

- To reduce emissions, it is necessary to:
- Identify emission sources
- Estimate emission quantity
- □ Calculate economic viability
- Eliminate sources of emissions

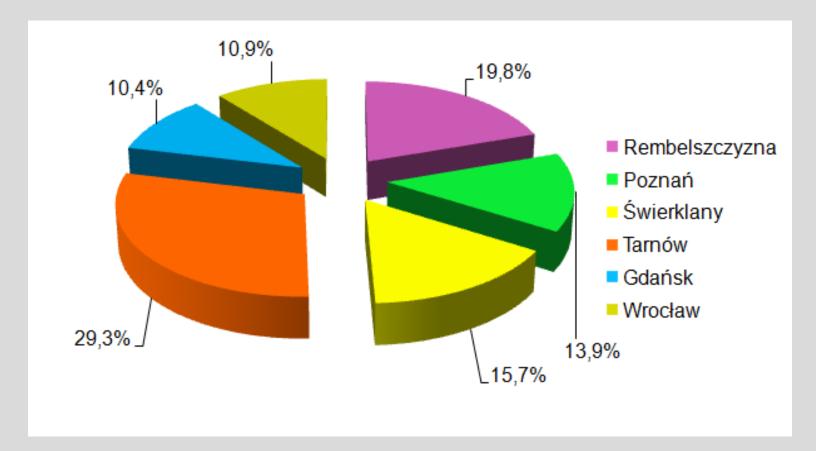


3. PROJECTS ON METHANE EMISSIONS3.3 Emissions inventory

- Emissions from M&R stations, compressor stations, pipelines – coefficients were assigned
- Gas releases to the atmosphere due to maintenance works and breakdowns – amount of gas is calculated from available data



3. PROJECTS ON METHANE EMISSIONS3.4 Percentage of natural gas emissions





3. PROJECTS ON METHANE EMISSIONS3.5 Partnership of NGS

- improvement of emission coefficients;
- inventory of emission sources;
- assessment of the amount of emissions resulting from technological processes;
- assessment of the amount of fugitive emissions resulting from leakages



3. PROJECTS ON METHANE EMISSIONS3.6 Cooperation with ICF

The aim was to analyze data using ICF's proprietary software

- □GAZ-SYSTEM S.A. provided necessary information on three of the six branches;
- ICF prepared the draft analysis on emissions inventory;
- The next step is to prepare a report on reducing methane emissions from the transmission system.



3. PROJECTS ON METHANE EMISSIONS3.7 Cooperation within GERG

2010 - a project on best pratices on natural gas emission measurement methods was completed.

- □ Participants 7 European companies;
- Results:
 - □the best available method Air Flow Method;
 - □Its disadvantage no ATEX certificate



3. PROJECTS ON METHANE EMISSIONS3.8 Methods of emissions measurements

Method	Type of emission	Measuring range	Uncertainty
Method using foil	Fugitive emissions	from 0.0018 m ³ /h	To 10%
Method with air flow (Hi Flow Sampler)	Fugitive and pneumatic emissions	0.09 – 14 m³/h	Up to 10%
Method of bags of known capacity	Organized emissions	0.3 –30 m³/h	Approx. 10%
Methods with flow meters	Organized emissions	Depends on the device	2 – 10%



3. PROJECTS ON METHANE EMISSIONS3.9 METHODS OF EMISSIONS MEASUREMENTS

Method	Type of emission	Measuring range	Uncertainty
Remote plume sensing method	Emissions from structure sources	0.01 kg/h 1 km. 1 ppm	10 – 15%
Tracer method	Emissions from structure sources		
Flux chamber method	Emissions from surfaces	Several cm ³ /m ² /h – several thousand cm ³ /m ² /h	To 10%
Calculation method	All kinds of emissions, especially vented		



3. PROJECTS ON METHANE EMISSIONS3.10 GERG projects

2011 - a new project proposal is discussed: "Comparison of results obtained with different approaches to measurement of natural gas emissions – Air Flow Method and a method specified in EPA 21 (or EN 15446 standard)"



3. PROJECTS ON METHANE EMISSIONS3.11 Method specified in EN 15446 standard

Measurement of gas concentration on the surface of a leak source by portable device;

Conversion of concentration to leak rate by using experimental corelations, which give coefficients for equation:

 $ER=A(SV)^{B}$,

ER – emission rate, kg/h;

SV – screening value, ppm.



3. PROJECTS ON METHANE EMISSIONS3.12 Air Flow Method

Air Flow Method

- Quantity of gas emitted is sucked together with air;
- □ Flowrate of gas and air mixture is measured;
- Methane concentration in the gas mixture for two different flowrates is measured;
- Results are consistent up to 10%.



3. PROJECTS ON METHANE EMISSIONS3.13 Projects with INIG

- Verification of emission coeficients from M&R stations;
- Methods for emissions detection from transmission system;
- Emissions measurements from compressor stations
 Part I and Part II.



3. PROJECTS ON METHANE EMISSIONS3.14 Methods of emissions detection (1)

Remote aerial detection system;

- Portable leaks detector;
- □ Infrared camera;
- □ Flame ionisation detector;



3. PROJECTS ON METHANE EMISSIONS3.15 Methods of emissions detections (2)

Portable semiconductor detector;

Portable catalitic detector;

Detection with the use of surfactants.



3. PROJECTS ON METHANE EMISSIONS
3.16 Aerial detection of methane leaks –
ALMA system





3. PROJECTS ON METHANE EMISSIONS3.17 Aerial detection of methane leaks -CHARM system







 PROJECTS ON METHANE EMISSIONS
 3.18 Portable remote methane emissions detector - RMLD



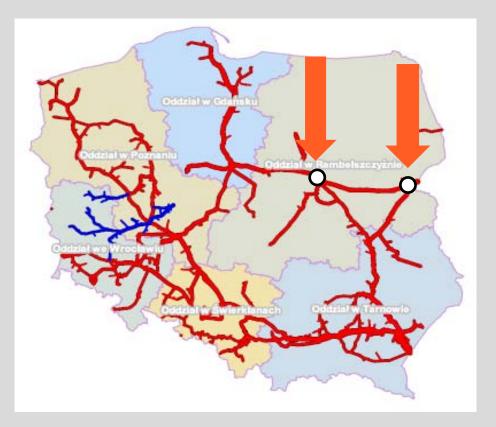


PROJECTS ON METHANE EMISSIONS
 3.19 Portable remote methane emissions
 detector - LASERMETHANE[™]SA3C05A





 PROJECTS ON METHANE EMISSIONS
 3.20 Measurements of emissions in gas compressor stations



Compressors:

- turbine compressors with combustion engines
- reciprocating compressors with combustion engines
- electrically driven reciprocating compressors



 PROJECTS ON METHANE EMISSIONS
 3.21 Measurements of emissions in gas compressor station at Rembelszczyzna







 PROJECTS ON METHANE EMISSIONS
 3.22 Measurements of emissions in gas compressor stations

The largest emission sources:

Fugitive emissionsValves of different types

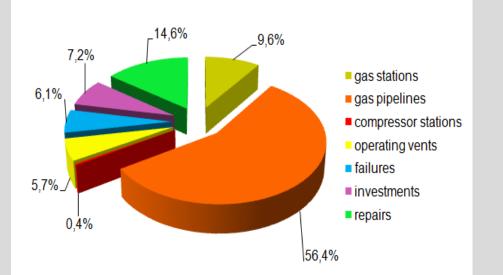
Vented emissions
Venting columns

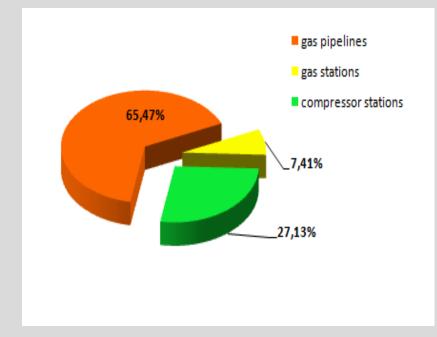


PROJECTS ON METHANE EMISSIONS 3.23 Percentage of methane emissions

All branches – old coefficients

Branch I – new data







4. DAILY ACTIONS4.1 Modernization & Investments 2009-2010 (1)

Replacement of needle valves on ball valves;

- Elimination of liquid separators;
- Modernization of existing compressor stations;
- Modernization of stop and bleed assemblies.



4. DAILY ACTIONS4.2 Modernization & Investments 2009-2010 (2)

Two compressor stations - in Goleniów and Jarosław;

- □ 34 M&R stations;
- ■84,6 Km of new pipelines.



5. SUMMARY

GAZ-SYSTEM S.A activities on methane emissions reduction

- Commitment to the reduction of GHG, including CH4;
- Development of own procedures for emission inventories;
- Cooperation with many companies and associations on projects related to methane emissions reduction;
- Use of modern technologies for emissions detection and measurement;
- Repairs and modernization of transmission system elements.



Thank you for your attention

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